PUD #1 of Clallam County 2024 Budget Proposal

September 11, 2023





Name: Ruth Kuch Position: Finance Manager/Treasurer

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Budget: Start to Finish



- Personnel Budget
- **Economic Assumptions**

- Debt Management
 - Debt Coverage ۲
 - Debt Ratio

Final Budget Presentation - Resolution



Budget Objectives:

Provide Stable Rates

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- Small annual rate adjustments
- Be Financially Responsible
- Ensure Reliable Supply
 - Favorable ROI projects
 - Strategically assess capital needs
- Financial Policy Metrics:
 - Op. Reserves 180 days
 - Debt Ratio $\leq 40\%$
 - DSCR ≥ 2.0x

Budget Challenges:

- Weather
 - Highly variable/less predictable
- Increasing Costs
 - Supply Chain
 - Labor
 - Purchased Resources
- Capital
 - System Improvements
 - Replacements
- Regulatory Costs
 - CETA
 - WSDOT (Fish passage)

HIGH RELIABILITY





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2023: Forecast Assumptions

- Inflows/Revenues
 - Sales assume normal weather/consumption patterns
 - Customer Contributions electric higher; water lower
 - BPA/EEI Funding no funds to be rec'd in 2023

• Outflows/Expenses

- O&M assume normal operations and maintenance expenses
- Purchased Power proportional to sales
- Taxes proportional to sales
- Capital
 - Year End capital based on staff projections



2024: Budget Highlights and Assumptions

• Highlights

- Purchased Power: +\$7.56M
 - Discontinuation of BPA's Reserve Distribution Clause for Power
 - Nominal increase to load forecast
- Personnel: +\$3.17M
 - 2023-26 Collective Bargaining Agreement impacts
 - Anticipated healthcare premium increase 9.24%
- Capital: +\$1.79M
 - Excluding internal personnel costs

• Inflows/Revenues

- Sales
 - Electric Dependent on current COS study outcomes
 - Water Based on recent COS and board approved rate schedules

Outflows/Expenses

- Prior year's budget and YTD actuals used for budgeted estimates
- Known vendor/contract pricing
- ~92.5% of electric's costs are nondiscretionary

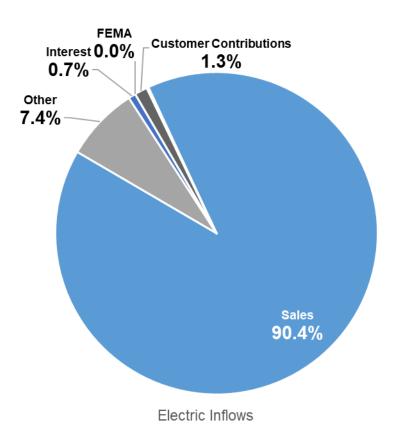


Electric System: Inflows & Outflows



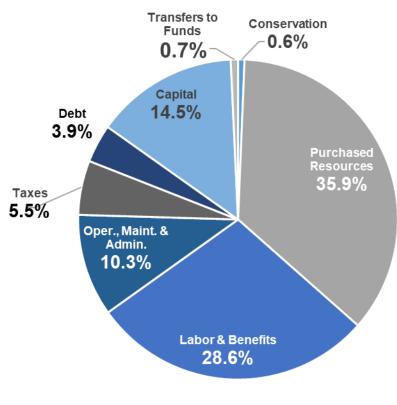


Electric Inflows					
	2024 2023		2022		
	Budget	Projected	Actual		
Sales	77,142,525	75,160,109	72,638,019		
Other	6,351,597	3,815,364	5,000,603		
Interest	625,755	2,003,363	341,285		
FEMA	-	709,809	28,532		
Customer Contributions	1,098,000	1,100,000	1,800,371		
Bond Proceeds	-	-	8,123,917		
DSR Transfer	152,905	133,681	117,943		
Total	85,370,782	82,922,326	88,050,670		





Electric Outflows						
	2024 2023		2022			
	Budget	Projected	Actual			
Conservation	568,800	325,623	568,623			
Purchased Resources	31,390,189	25,175,907	29,555,292			
Labor & Benefits	25,048,015	22,129,161	19,793,228			
Oper., Maint. & Admin.	9,041,952	10,420,049	8,515,662			
Taxes	4,804,646	5,253,748	4,995,923			
Debt	3,377,570	3,533,913	3,516,489			
Capital	12,648,044	9,054,321	6,973,693			
Transfers to Funds	645,000	755,438	10,200,191			
Total	87,524,216	76,648,160	84,119,101			



Electric Outflows



Electric Capital: Engineering

Transmission Capital	
Project Description	Budgeted Cost
Hwy 101 - Sappho to Forks Phase 2	765,558
Neah Bay Transformer Replacement	633,652
PA Switchyard and Circuit Switchers (Liberty Station)	616,764
Forks 2 Substation Rebuild	522,100
Hwy 112 - Burnt Mtn Pole Replacements	325,347
Gunstone Transmission Rebuild Phase 3	266,183
Recondition & Repair 69KV Mobile Transformer	200,000
South Substation Property Acquisition	192,000
Replace Circuit Switcher, Neah Bay	170,730
Substation Getaway Cable Replacements	144,552
All Other Transmission Projects	920,230
Total	\$4,757,116



NOTE: Project costs include capitalized labor costs



Electric Capital: Engineering cont.

Distribution Capital	
Project Description	Budgeted Cost
Diamond Point Undergrounding	1,189,706
Engineered Cable Replacement Projects	761,692
Distribution Poles & Structures Replace or Removal	723,010
Road Franchise Projects (Not Itemized)	355,200
Distribution Underground Replace or Remove	337,470
MR-C Conductor Upgrade 4/0 to 556 Phase 1	243,236
DG-C to SL-C 750 MCM Tie	226,546
Lake Sutherland V - Phase Extension & Upgrade Phase 2	218,120
Cedar Street Alley Reconductor	183,668
Highway 101/Hooker Road Crossing Phase 2	174,510
All Other Distribution Projects	701,932
Total	\$5,115,090





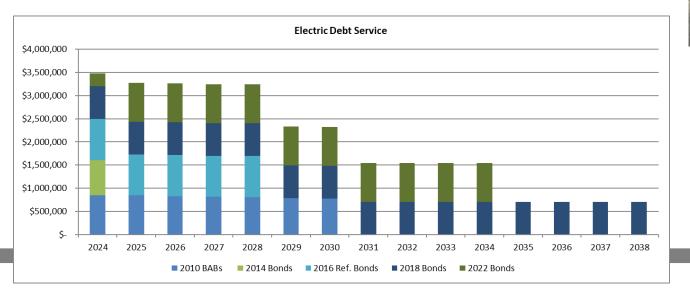
Electric Capital: Other

Other Electric Capital		
Project Description	Budgeted Cost	
Transformers & Regulators	2,880,000	
Customer Requested Projects	1,385,868	
Meters & Infrastructure	960,000	
PA Operations Center & Auto Shop	850,000	
Broadband Projects	640,450	
Vehicles & Equipment	602,298	
Solar PV on PUD Roofs (Admin, Sub Shop)	597,222	
Sequim Microgrid Project	164,850	
Capital Tools	155,700	
Information Technology	154,684	
All Other Projects & Capital Acquisitions	124,359	
Total	\$8,515,431	
Total Electric Capital	\$18,387,637	



Electric Debt

2024 Debt Payment Schedule					
Debt		Principal		Interest	Payment
2010 Build America Bonds		615,000		235,069	850,069
2014 Electric Revenue Bonds		735,000		18,375	753,375
2016 Electric Revenue Refunding Bonds		750,000		142,650	892,650
2018 Electric Revenue Bonds		365,000		340,600	705,600
2022 Electric Revenue Bonds		-		277,400	277,400
Total	\$	2,465,000	\$	1,014,094	\$ 3,479,094





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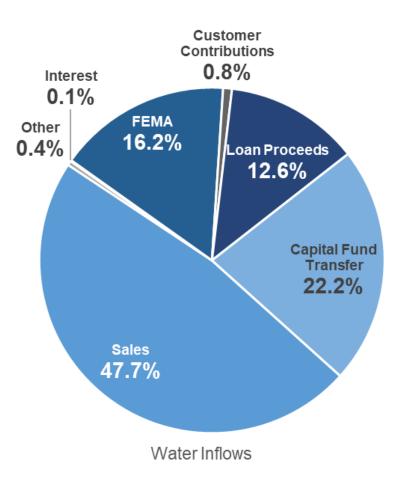


Water & Wastewater: Inflows & Outflows



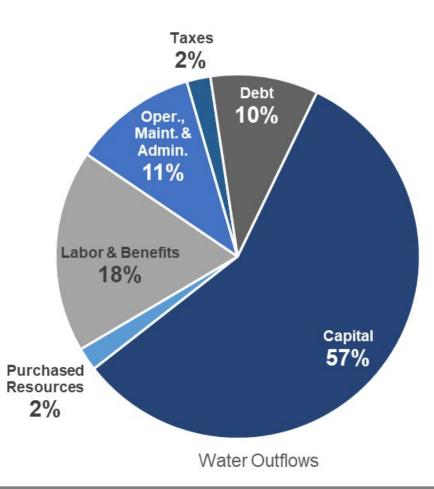


Water Inflows					
	2024	2023	2022		
	Budget	Projected	Actual		
Sales	6,434,872	5,169,550	4,983,617		
Other	56,304	29,817	60,528		
Interest	12,561	102,440	10,530		
FEMA	2,187,726	711,981	29,216		
Customer Contributions	111,600	97,929	144,110		
Loan Proceeds	1,700,000	4,500,000	166,055		
Capital Fund Transfer	3,000,000	684,761	1,809,967		
Total	13,503,063	11,296,478	7,204,023		



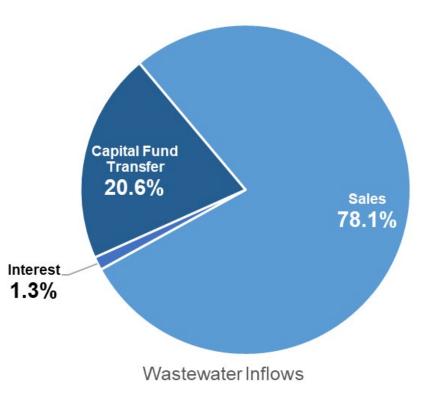


Water Outflows					
	2024	2023	2022		
	Budget	Projected	Actual		
Purchased Resources	280,000	247,278	221,604		
Labor & Benefits	2,426,914	2,200,865	1,864,020		
Oper., Maint. & Admin.	1,487,077	1,266,070	1,260,625		
Taxes	284,070	267,052	246,447		
Debt	1,291,446	1,003,730	769,364		
Capital	7,733,816	6,311,483	3,210,074		
Total	13,503,323	11,296,478	7,572,134		



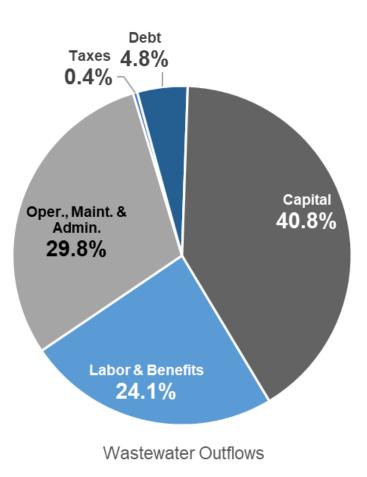


Wastewater Inflows					
	2024 Budget	2023 Projected	2022 Actual		
Sales	98,557	85,193	79,485		
Other	-	82	132		
Interest	1,652	4,758	1,392		
Customer Contributions	-	-	795		
Capital Fund Transfer	26,000	-	-		
Total	126,209	90,033	81,804		





Wastewater Outflows					
	2024 2023 Budget Projected		2022 Actual		
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Labor & Benefits	29,706	38,835	27,907		
Oper., Maint. & Admin.	36,684	27,209	21,615		
Taxes	500	508	434		
Debt	5,918	5,984	6,049		
Capital	50,271	12,000	86		
Total	123,079	84,536	56,091		





Water Capital: Projects & Acquisitions

Water Capital		
Project Description	Budgeted Cost	
Clallam Bay-Sekiu Emergency Bypass Replacement	2,689,235	
Carlsborg Water Source, Transmission Line, Blend System + VL	2,562,963	
Clallam Bay-Sekiu Infrastructure Upgrade	1,122,325	
Evergreen R3 Reservoirs	715,694	
Evergreen 8-inch pipe on 7th Avenue	362,703	
Gales Addition Reservoir Transmission Line	290,178	
Hoko Safety & Reliability Upgrades	249,152	
WSDOT Lees Creek	229,850	
Transmission & Distribution Projects	172,996	
Structure & Site Upgrades	166,305	
All Other Water Projects	598,599	
Total Water Capital	\$9,160,000	



NOTE: Project costs include capitalized labor costs



Wastewater Capital: Projects & Acquisitions

Wastewater Capital		
Project Description	Budgeted Cost	
Sunshine I: Lower Lift Station	90,391	
Replace Drain Field Pumps	11,563	
Miscellaneous Capital	7,856	
Total Sewer Capital	\$109,810	

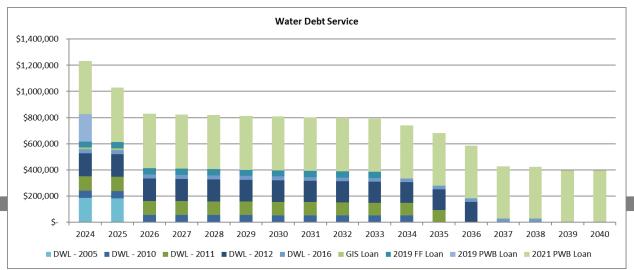


NOTE: Project costs include capitalized labor costs



Water Debt

2024 Debt Payment Schedule							
Debt	Principal	Interest	Payment				
2005 Drinking Water Loan	181,431	3,629	185,060				
2010 Drinking Water Loan	51,188	5,631	56,819				
2011 Drinking Water Loan	93,564	16,842	110,406				
2012 Drinking Water Loan	153,200	19,916	173,116				
2016 Drinking Water Loan	26,727	6,014	32,741				
2019 First Federal Loan	35,000	12,090	47,090				
GIS Note Payable to Electric	12,125	485	12,610				
Public Works Board Loan 2019	208,537	1,314	209,850				
Public Works Board Loan 2021 (est.)	359,674	44,084	403,758				
Total	\$ 1,121,447	\$ 110,003 \$	\$ 1,231,450				







Personnel Overview





Personnel: Highlights and Assumptions

Position Moves

- Electrician
 - Transmission Eng. to Facilities
- Contracts Coordinator
 - Distribution Eng. to GM

Position Additions

- Engineer l
- Substation Apprentice
- Grant Writer/Analyst
- CS Support Specialist

• Other Highlights/Assumptions

- Compensation limits increased 27% for Commissioners
 - Adjusted every 5 years for inflation per RCW
 - Estimate provided by Office of Financial Management
- Healthcare premium increases 9.24%
- 2023–2026 Collective Barg. Agrmt.
 - Increases effective May 1, 2024



Electric Summary		Water Summary		Wastewater Summary	
Inflows	2024	Inflows	2024	Inflows	2024
Sales	77,142,525	Sales	6,434,872	Sales	98,557
Other	6,351,597	Other	56,304	Other	-
Interest	625,755	Interest	12,561	Interest	1,652
FEMA	-	FEMA	2,187,726	Loan Proceeds	-
Customer Contributions	1,098,000	Customer Contributions	111,600	Capital Fund Transfer	26,000
Bond Proceeds	-	Loan Proceeds	1,700,000		126,209
	152,905	Capital Fund Transfer	3,000,000		
	85,370,782		13,503,063		
Outflows		Outflows		Outflows	
Conservation	568,800	Purchased Resources	280,000	Labor & Benefits	29,706
Purchased Resources	31,390,189	Labor & Benefits	2,426,914	Oper., Maint. & Admin.	36,684
Labor & Benefits	25,048,015	Oper., Maint. & Admin.	1,487,077	Taxes	500
Oper., Maint. & Admin.	9,041,952	Taxes	284,070	Debt	5,918
Taxes	4,804,646	Debt	1,291,446	Capital	50,271
Debt	3,377,570	Capital	7,733,816		123,079
Capital	12,648,044		13,503,323		
Fund Transfers	645,000				
	87,524,216				
Net Change in Op. Reserves	(2,153,434)	Net Change in Op. Reserves	(260)	Net Change in Op. Reserves	3,130
Ending Op. Reserves	\$35,001,118	Ending Op. Reserves	\$270,411	Ending Op. Reserves	\$97,962



Questions?

Thank you.

