

PRE-AGENDA
FOR THE REGULAR MEETING OF
CLALLAM COUNTY PUBLIC UTILITY DISTRICT #1
BOARD OF COMMISSIONERS
FEBRUARY 27, 2023 AT 1:30 PM
THIS IS A HYBRID MEETING

Join Zoom Meeting: <https://clallampud-net.zoom.us/j/84721624204?pwd=Q0pCaVRLWXFqeWpONVFYafM0UFB2UT09>

Meeting ID: 847 2162 4204 | **Passcode:** 718170

One tap mobile: +12532158782,,84721624204#,,, *718170# US (Tacoma)

Dial by your location: +1 253 215 8782 US (Tacoma)

Find your local number: <https://clallampud-net.zoom.us/j/84721624204?pwd=Q0pCaVRLWXFqeWpONVFYafM0UFB2UT09>

- **Consent Agenda Items**

The Board will consider approving Consent Agenda items.

- **Resolution 2260-23 Establishing the Current Schedule of Deposits and Charges, and Electric Line Extension Unit Prices**

The Board will consider approving Resolution 2260-23 Establishing the Current Schedule of Deposits and Charges, and Electric Line Extension Unit Prices and Rescinding Resolution 2236-22.

Staff requests a motion, second, and a vote to: approve Resolution 2260-23 Establishing the Current Schedule of Deposits and Charges, and Electric Line Extension Unit Prices and Rescinding Resolution 2236-22.

- **RESOLUTION 2261-23 Establishing Titles and Monthly Salary Ranges for Staff Employees**

The Board will consider approving Resolution 2261-23 Establishing Titles and Monthly Salary Ranges for Staff Employees.

Staff requests a motion, second, and a vote to: approve Resolution 2261-23 Establishing Titles and Monthly Salary Ranges for Staff Employees and Rescinding Resolution 2256-22.

- **Notice of Upcoming Commissioner Vacancy**

- **BPA Post-2028 Contract Discussion**

Board and staff will discuss recent BPA post-2028 contract negotiations.

The Commissioners will also consider the customary business matters associated with approval of payments, minutes of the previous meeting, reports from Commissioners and staff, comments from the public, and other items of information or general business. Items may be added to, or removed from, the agenda at the meeting.

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1. CALL TO ORDER

2. PUBLIC COMMENT #1: AGENDA-SPECIFIC COMMENTS

3. AGENDA REVISIONS

4. APPROVAL OF CONSENT AGENDA

- A. Minutes of the February 13, 2023 regular meeting;
- B. Minutes of the February 21, 2023 special meeting;
- C. Claim vouchers for February 13 through February 21, 2023 for a total of \$6,460,311.81;
- D. Payroll vouchers for the period of February 1 through February 15, 2023;
- E. Contractor prequalification International Line Builders, Inc. in the amount of \$10,000, 000.00 for the upcoming calendar year; and
- F. The December Treasurer's Report.

5. BUSINESS ITEMS

- A. RESOLUTION 2260-23 Establishing the Current Schedule of Deposits and Charges and Electric Line Extension Unit Prices Travis McClain
- B. RESOLUTION 2261-23 Establishing Titles and Monthly Salary Ranges for Staff Employees Jamie Spence
- C. Notice of upcoming Commissioner vacancy Sean Worthington, Nicole Hartman
- D. BPA post-2028 contract Commissioners, Staff

6. CORRESPONDENCE/COMMUNICATIONS

7. COMMISSIONER REPORTS

8. STAFF REPORTS

9. BOARD ACTION ITEMS FOR STAFF

10. PUBLIC COMMENT #2: GENERAL COMMENTS

11. ADJOURN

CLALLAM COUNTY PUBLIC UTILITY DISTRICT #1

Minutes of the Regular Meeting of the Board of Commissioners

Main Office | 104 Hooker Road | Sequim, WA 98382

February 13, 2023 at 1:30 PM - This was a hybrid meeting

Commissioners Present (Commissioner Paschall was absent)

Jim Waddell, President

Ken Hays, Vice President

Staff Present (in person or via Zoom):

Sean Worthington, General Manager

John Purvis, Superintendent

Ben Phillips, Engineer II

Bowen Kendrick, WWW Manager

Lori Carter, Controller/Auditing Officer

Chelsey Jung, Payroll Coordinator

Eric Jacobson, Business Analyst

Jamie Spence, HR Manager

Kaylie Hunter, Procurement/Facilities
Supervisor

Mike Hill, Engineering Manager

Sarah Canepa, Financial Analyst II

Steve Schopfer, IT Manager

Teresa Lyn, Executive Assistant

Tyler King, Power Analyst

Others Present as Identified (in person or via Zoom):

Katie Woodin (LWVCLA)

Pippa Eastlake

Kenneth Reandeau

Patti Morris

Richard DeBusman

The meeting commenced at 1:30 PM.

AGENDA-SPECIFIC PUBLIC COMMENT

No public comment.

AGENDA REVISIONS

An executive session was added after public comment period two; no action is expected.

APPROVAL OF CONSENT AGENDA

Upon recommendation of staff, and upon motion of Commissioner Hays seconded by Commissioner Waddell and carried, the Board approved the following consent agenda items:

- A.** Minutes of the January 23, 2023 regular meeting;
- B.** Minutes of the February 8, 2023 special BPA work session;
- C.** Claim vouchers for January 23 through February 6, 2023 for a total of \$5,491,417.30;
- D.** Payroll vouchers for the period of January 16 through January 31, 2023; and
- E.** Removal of delinquent accounts from February 2023 active accounts receivable in the amount of \$3,683.85 including a 30% collection fee.

BUSINESS ITEMS STARTING AT

- A. Upon recommendation of staff, and upon motion of Commissioner Hays, seconded by Commissioner Waddell and carried, the Board approved an Acceptance Memo for a cost increase to Agreement No. 200334 for pre-construction engineering services with Kennedy/Jenks Consultants, Inc. This project is for LUD3 infrastructure upgrades. Due to additional stormwater planning work required by the City of Port Angeles to complete the short subdivision, the original scope of work requires a schedule extension to February 28, 2023 and additional engineering service costs of \$6,095.00, for a total project cost of \$108,500.00.
- B. Upon recommendation of staff, and upon motion of Commissioner Hays, seconded by Commissioner Waddell and carried, the Board authorized District staff to publish a notice in the Seattle Daily Journal of Commerce and elsewhere as deemed necessary for Invitation to Bid No. 230803 inviting sealed proposals from prequalified electrical contractors for a transmission pole replacement project. The project will replace wood transmission poles with fiberglass transmission poles that carry distribution, fiber optic cable, and foreign transmission and communications attachments located along Lauridsen Boulevard, from Race Street to Liberty Street in Port Angeles, WA. The engineer's estimate for the project is \$362,669.00.
- C. General Manager Sean Worthington and the Board discussed follow-up on a number of topics resulting from the February 8th BPA work session..
- D. Superintendent John Purvis presented on potential PUD projects for west end resiliency. The presentation is available for viewing at <https://clallampud.net/commission-meetings/>
- E. Commissioners and staff discussed a variety of topics related to the BPA Post-2028 contract negotiation.

CORRESPONDENCE/COMMUNICATIONS

No correspondence/communications items.

COMMISSIONER REPORTS

Commissioner Waddell did not attend any outside meetings. Commissioner Hays attended Energy Northwest meetings and a Sequim Chamber of Commerce luncheon meeting.

STAFF REPORTS

- A. IT Manager Steve Schopfer reported on Northwest Open Access Network's (NOANET) pension issue. NOANET wishes to transition to the Washington State retirement system, however they are short \$10 million to do so. As a result, NOANET is asking its ten members (of which Clallam PUD is one) to make up the shortfall in the form of a loan. No decision has been made at this point.

BOARD ACTION ITEMS

- A. Staff is to draft a list of proposed questions regarding the potential of coordinating resiliency/local generation projects with PNNL for presentation to the board; and
- B. Staff is to reach out to Melanie Jackson at PNNL for discussion about the board-approved questions.

GENERAL PUBLIC COMMENT

No public comment.

EXECUTIVE SESSION

The regular meeting recessed at 2:48 PM to go into executive session for approximately 30 minutes to discuss litigation or potential litigation with legal counsel, pursuant to RCW 42.30.110(1)(i). Those in attendance were Commissioners Waddell and Hays, General Manager Sean Worthington, Superintendent John Purvis, and Attorney Dave Worley.

The meeting reconvened at 3:20 PM.

ADJOURN

There being no further business to come before the Board, the meeting adjourned at 3:20 PM.

ATTEST:

President

Vice President

Secretary

A detailed transcript of this meeting via audio recording is available to the public on the Commission Meetings page of the PUD website here: <https://clallampud.net/commission-meetings/>.

February 13, 2023

PUBLIC UTILITY DISTRICT NO. 1 OF CLALLAM COUNTY
MINUTES OF A SPECIAL MEETING OF
THE BOARD OF COMMISSIONERS
FEBRUARY 21, 2023

A special meeting of the held for Commissioner Jim Waddell to present information on the Lower Snake River dams.

Commissioners Present: Jim Waddell
Ken Hays

Commissioner Paschall was excused.

Staff Present: Sean Worthington
Eric Jacobson
Nicole Hartman

Others Present:

Alison Pride	Janis Burger	Monica Tomosy
Amy Morrison	Jim Greer	Nicolas Garcia, WPUA
Atul Deshmane	Jim Scheuneman	Norris Palmer
Betsey (no last name provided)	John Gussman	Jerry Freilich
Betty Devereux	John Konrath	Patti Morris
Bill Moyer, Solutionary	Kelly Balcomb-Bartok	Paul Pickett
Rail	Kelly Burnett	Paulette Wittwer
Chip Smith	Kenneth Reandean	Penelope Peterson
Chris Pinney	Kriss Kevorkian	Pete Mehl
Connie Beauvais	Kyle Maki	Pippa Eastlake
Craig Lacy	Kyle Smith	Polly Thurston
Darlene Schanfald	Larry Wilkerson	Ray Colby, Makah Tribe
Darrell Johnson	Linwood Laughy	Richard DeBusman
Dave (no last name provided)	Lori Carter	Rick Rupp
Debra Ellers	Marc Sullivan	Ronald Richards
Debra Lester	Mark Martin	Russ T.
Eric Crawford	Mary (no last name provided)	Ruth Kuch
Fred Mitchell	Mary Harrison	Ryan Banks, OSC
Garret Visser	Merilee Runyan	Sharon Grace
Heather McFarlane	Michael Clemens	Steve Pettit
Heather Nicholson	Mike Dashiell	Twila (no last name provided)
	Mitchell Cutter	Wizbi Abbott

The special meeting convened at 1:00 PM. Commissioner Waddell stated that the information he would present was on behalf of himself as a private citizen and not representative as a presentation by the PUD Board of Commissioners. Commissioner Waddell provided information on the original intended generation of the Lower Snake River dams and efficiencies, along with the cost of removal and the dams' role in relation to Clallam PUD.

Commissioner Ken Hays left the meeting at 2:45 PM at which point the special meeting adjourned.
Commissioner Waddell continued to present slides for the audience until 3:41 PM.

President
ATTEST:

Vice President

Secretary

February 21, 2023

SUMMARY VOUCHER APPROVAL
PUBLIC UTILITY DISTRICT #1 OF CLALLAM COUNTY
OPERATING FUND

We certify, under penalty of perjury, that the materials have been furnished, the services rendered, or the labor performed as described herein, and that the attached list of claims are a just, due and unpaid obligation against Public Utility District No. 1 of Clallam County, and that we are authorized to authenticate and certify said claims:

SIGNED Yoni Carter DATE 2/22/23
AUDITING OFFICER

GENERAL MANAGER DATE _____

Vouchers audited and certified by the Auditing Officer and the General Manager have been recorded on the attached list(s) which has been made available to the Board of Commissioners of Public Utility District No. 1 of Clallam County. We, the undersigned Board of Commissioners of Public Utility District No. 1 of Clallam County, approve for payment those vouchers included on the attached list(s):

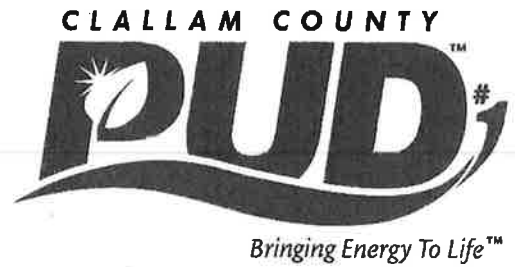
Summary for Voucher Lists Dated 2/13/2023–2/21/2023

Checks	\$	1,548,574.04
Wire Transfers		4,875,846.59
E-Payment		35,891.18
Prepays		
Total	\$	6,460,311.81

COMMISSIONER

COMMISSIONER

COMMISSIONER



MEMORANDUM

Date: February 27, 2023
To: Sean Worthington, General Manager
From: John Purvis, General Superintendent
Re: CONTRACTOR PREQUALIFICATION APPLICATIONS

The contractor on the following list is requesting approval for prequalification for the upcoming calendar year. Ruth Kuch, Treasurer/Finance Manager, has examined the financial data submitted with the application as well as the bonding letter from their surety and/or bonding company and has recommended the prequalification amount as indicated:

Contractor	Previously Approved Amount	Recommended Amount
International Line Builders, Inc	\$10,000,000	\$10,000,000

Approved by Board of Commissioners at meeting of: _____, 20__.

Sean Worthington, General Manager

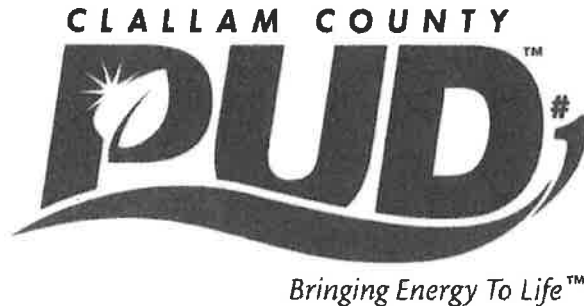
District Use Only:

MH JP TL BD RK JS

Previous Pre-Qual Amount: \$10,000,000 New Pre-Qual Amount: \$10,000,000

References checked by: _____ (on new contractors only) Date: _____

Date To Board: Feb 27, 2023



**APPLICATION FOR PREQUALIFICATION TO BID ON
CONSTRUCTION OR IMPROVEMENT OF ELECTRICAL FACILITY**

Contractors wishing to apply to the PUBLIC UTILITY DISTRICT NO. 1 OF CLALLAM COUNTY for designation as a pre-qualified bidder for construction or improvement of any electrical facility, as defined by RCW 54.04.080 and required by RCW 54.04.085, shall complete the following questionnaire and submit all the information requested.

As used herein, the term "construction or improvement of any electrical facility" shall mean the construction, the moving, maintenance, modification, or enlargement of facilities primarily used or to be used for the transmission or distribution of electricity at voltages above seven hundred fifty volts, including structures directly supporting transmission or distribution conductors but not including site preparation, housing, or protective fencing associated with but not included in a contract for such construction, moving, modification, maintenance, or enlargement of such facilities.

1. Name of Business: International Line Builders, Inc.
 2. Address -- Mailing: PO Box 23729 Portland, OR 97281
Business: 19020 SW Cipole Rd Tualatin, OR 97062
Telephone Number: 503.692.0193
FAX Number: 503.692.1993
E-Mail Address: ilb.bids@ilbinc.com
U.B.I. Number: 601 794 351
Contractor Registration No: INTERLB151KO
WA Employment Security No: 016935-00-1
Dept. of Revenue State Excise Tax No: 601-797-351
Company Federal Tax ID No: 91-1834347
- Sole Proprietorship Partnership Incorporation

3. If Applicant is a corporation:

- a. State of incorporation: Delaware
- b. Name and address of registered agent: The Corporation Trust Company
1209 Orange St, Wilmington, DE 19801
- c. Names and addresses of officers of the corporation and their length of time with corporation. Indicate by an "*" those authorized to sign contracts:
*Dan Haggard - President 14 years
*Brad Hulquist - Vice President Accounting 28 Years
* Jason Combs - Vice President NW Operations 3 Years
- d. Number of years the corporation has been in business: 40 Years

4. If Applicant is a partnership, state -

- a. Names and addresses of all partners:

- b. Length of time partnership has been in business: _____

5. If Applicant is a sole proprietorship, how long have you been in business? _____

6. Number of years Applicant has performed the type of work for which Applicant is bidding: _____

7. Has the Applicant paid all current license fees to the State of Washington:

(circle one) YES NO

License type: **Electrical** _____ Electrical License # _____

General Construction General License # INTERLB151KO

- 8. Attach a **general résumé** setting forth applicant's experience, technical qualifications, and organization's ability to perform the proposed construction.
- 9. Attach a **list of your supervisory personnel, their qualifications, and years of experience**. Also list the number and type of craftsmen available, and list equipment available for work.
- 10. Attach a **list of clients served over the last three (3) years** including their names, addresses, location of the jobs performed, and contract amounts of the larger contracts. Be sure to include all work done with other Washington public utility districts.
- 11. What is the maximum amount of work, expressed in dollars, which you consider you are

capable of undertaking? \$ 50 MIL

12. Set forth the name and address of Applicant's bank, including the branch and name of the individual in said bank to be contacted for financial reference.

US BANK - Shanna Johnson 200 N. 3rd St., Bismarck, ND 58501

13. Set forth the names, addresses, and contact information of three (3) clients who will act as references.

See attached list

14. Attach your last fiscal year's complete financial statement (**Balance Sheet and Income Statement**). You must also submit a letter from your bonding/surety company that identifies their capacity in aggregate and by project.

Note: Application for Pre-qualification will not be considered without last fiscal year's complete financial statement.

15. Affirm that Applicant will pay wages and benefits for craftsmen employed on work that prevail in the locality of the work, as determined by the Department of Labor and Industries. affirm
(Please write "affirm", if you agree)

16. Affirm that Applicant will comply with government regulations regarding non-discrimination of employment and employment practices on the basis of sex, race, color, or national origin.
affirm (Please write "affirm", if you agree)

17. APPLICANT RECOGNIZES AND AGREES THAT UNDER THE PROVISIONS OF RCW 54.04.085, IF THE DISTRICT COMMISSION DETERMINES THAT A PREQUALIFIED CONTRACTOR NO LONGER MEETS ALL OF THE REQUIREMENTS FOR PREQUALIFICATION STATUS, THE DISTRICT MAY REFUSE TO FURNISH THAT CONTRACTOR WITH A CONTRACT PROPOSAL FORM AND MAY REJECT ANY BID PROPOSAL SUBMITTED BY THAT CONTRACTOR. affirm
(Please write "affirm", if you agree)

18. List all OSHA citations received over the past three years including:

- Violation type
- Date
- Outcome and brief description of citation
- Any fatal accidents
- **MUST ATTACH OSHA 300 LOG FOR THE PREVIOUS 3 YEAR PERIOD**

Zero citation and zero fatal accidents

19. Applicant confirms they are not on any State or Federal Suspended/Debarment lists. If for any reason applicant is placed on any State or Federal Suspended/Debarment lists, applicant must inform the District immediately and is banned from bidding on any project until the Suspension/Debarment is lifted and at the discretion of the District. affirm
 (Please write "affirm", if you agree)

For which of the following classes of work are you seeking prequalification? Indicate by use of "X" in proper square.

- A. DISTRIBUTION
- | | | |
|----|-------------------------|-------------------------------------|
| 1. | Hot Work - Overhead | <input checked="" type="checkbox"/> |
| 2. | Overhead Construction | <input checked="" type="checkbox"/> |
| 3. | Underground - Primary | <input checked="" type="checkbox"/> |
| 4. | Underground - Secondary | <input checked="" type="checkbox"/> |
| 5. | Plowing | <input checked="" type="checkbox"/> |
| 6. | Trenching | <input checked="" type="checkbox"/> |
- B. TRANSMISSION
- | | | |
|----|---------------------------------|-------------------------------------|
| 1. | Wood or Fiberglass Poles | <input checked="" type="checkbox"/> |
| 2. | Steel Tower | <input checked="" type="checkbox"/> |
| 3. | Steel or Concrete Poles | <input checked="" type="checkbox"/> |
| 4. | Underground | <input checked="" type="checkbox"/> |
| 5. | Stringing and Sagging Conductor | <input checked="" type="checkbox"/> |
- C. POLE AND WOOD PRODUCT INSPECTION
- | | | |
|----|--|--------------------------|
| 1. | Inspection and Treatment of Poles in Place | <input type="checkbox"/> |
| 2. | Inspection of New Crossarms and Poles | <input type="checkbox"/> |
- D. SUBSTATION
- | | | |
|----|-----------------------------|--------------------------|
| 1. | Complete Installation | <input type="checkbox"/> |
| 2. | Control Wiring and Metering | <input type="checkbox"/> |
| 3. | Maintenance | <input type="checkbox"/> |
- E. AREA AND STREET LIGHTING
- | | | |
|----|--------------|-------------------------------------|
| 1. | Installation | <input checked="" type="checkbox"/> |
| 2. | Maintenance | <input checked="" type="checkbox"/> |
- F. TREE TRIMMING AND BRUSHING
- | | | |
|----|---------------------------|--------------------------|
| 1. | Involving "Hot" Lines | <input type="checkbox"/> |
| 2. | Not involving "Hot" Lines | <input type="checkbox"/> |
- G. RIGHT-OF-WAY CLEARING
- H. ENVIRONMENTAL CLEANUP SERVICES

Public Utility District No. 1 of Clallam County
Treasurer's Report
 December 31, 2022

	11/30/22			Receipts			Disbursements			12/31/22	12/31/21
	Cash	Transfers	Investments	Cash	Transfers	Investments	Cash	Transfers	Investments		
Electric Funds											
Electric Operating Fund	4,847,996.64	6,991,799.33	6,428,981.59	15,018,167.79	7,771,956.41	734,348.54	5,000,000.00	19,780,840.40	11,091,405.63	20,365,720.88	6,033,774.94
Temporary Investments	8,071,734.15	19,671.48		5,000,000.00				5,140.12		4,730.33	
Safekeeping Account	15,023,169.90	165.01			27.00			15,018,167.79		3,200.00	3,350.00
Working Funds	3,200.00										
Escrow in Lieu of Bond Fund											
Rate Stabilization Fund	4,145,145.24							4,145,145.24		3,910,760.94	
2018 Construction Fund											
2018 Construction Fund - Inv.											
2022 Construction Fund	4,671,447.21	15,821.02				4,687,268.23		(0.00)			
2022 Construction Fund - Inv.											
Rural Economic Dev. Fund											
CETA Decarbonization Fund	7,009,129.47	23,738.16						7,032,867.63		6,351,385.98	
Debt Service Funds	1,774,856.36		294,929.18					2,069,787.54		2,079,559.50	
Debt Service Reserve Fund	2,016,087.39					117,942.93		1,898,144.46		3,444,672.44	
Water Funds	45,562,768.36	7,051,195.00	6,723,910.77	20,018,167.79	7,771,983.41	5,539,559.70	20,018,167.79	48,026,331.02		42,194,954.99	
Water Operating Fund	1,484,379.64	4,959.49	439,488.57			1,638,156.41		270,671.29		961,967.23	
Water Capital Fund	3,384,520.91	11,462.52	14,305.34					3,410,288.77		4,815,471.58	
Debt Service Fund - 2019 Loan	40,050.00		3,925.83		40,050.00			3,925.83		3,925.00	
Sewer Funds	4,888,950.55	16,422.01	457,719.74		40,050.00	1,638,156.41		3,684,885.89		5,781,363.81	
Sewer Operating Fund	93,469.98	316.56	5,476.36			9,928.32		89,334.58		70,032.95	
Sewer Capital Fund	149,078.01	504.89	537.56					150,120.46		141,400.87	
	242,547.99	821.45	6,013.92			9,928.32		239,455.04		211,433.82	
Totals	50,694,266.90	7,068,438.46	7,187,644.43	20,018,167.79	7,812,033.41	7,187,644.43	20,018,167.79	49,950,671.95		48,187,752.62	

	Interest		
	Current Month	2022	2021
Electric Funds	124,606.52	516,951.43	165,154.98
Water Funds	16,422.01	87,684.35	20,547.36
Sewer Funds	821.45	3,806.18	748.18
Total	141,849.98	608,441.96	186,450.52

	Cash & Investments	
	12/31/22	12/31/21
FF/Gesa/Sound Accounts	38,850,926.20	42,145,897.35
LGIP		
Working Funds	3,200.00	3,350.00
Safekeeping	5,140.12	4,730.33
Investments	11,091,405.63	6,033,774.94
Total	49,950,671.95	48,187,752.62

Cash & Investments

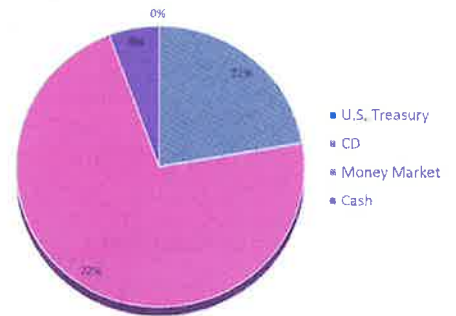
December 31, 2022

Avg. Weighted Yield - Money Market	4.13%
Avg. Weighted Yield - Investments	2.64%
Avg. Days to Maturity	499

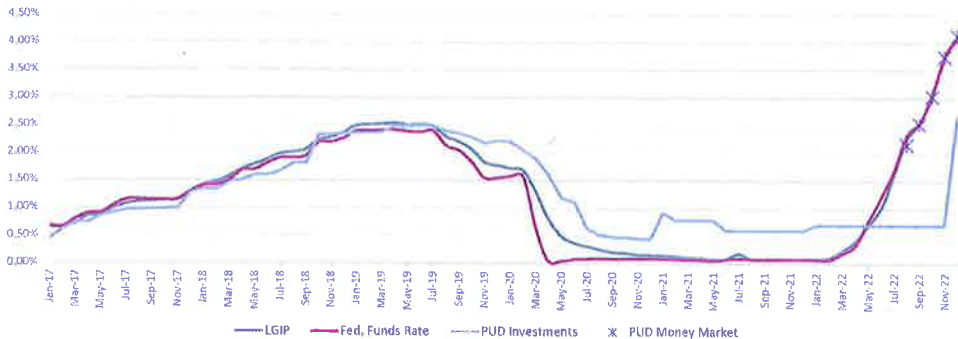
Cash & Investment Portfolio

Electric	Investment Instrument	Yield/Rate	Term	Maturity Date	Balance
Gesa CU	CD	0.70%	12 MO.	1/29/2023	3,037,508.58
Gesa CU	CD	0.70%	12 MO.	1/21/2023	3,037,823.79
Gesa CU	CD	5.00%	36 MO.	12/8/2025	5,016,073.26
				Subtotal	11,091,405.63
All Systems					
LGIP		N/A			
FF Money Market		4.13%			32,893,425.11
Sound Money Market		4.13%			3,333,302.54
Cash**		Varied			2,832,538.67
				Subtotal	38,859,266.32
				Total	\$ 49,950,671.95

**Cash held at FF, Sound, Gesa and US Bank (incl. Working Funds), excl. Money Market.



Rate History: LGIP, Fed Funds Rate, & PUD Investment Portfolio



Public Utility District No. 1 of Clallam County
Treasurer's Report December 31, 2022

Cash Receipts

Electric	Collections	6,926,588.48	
	Allocated Interest	65,210.85	
	Subtotal	6,991,799.33	
Temp. Investments	Bond Income	-	
	CD Interest	19,671.48	
	Subtotal	19,671.48	
Safekeeping	Treasury Bond Interest	-	
	Safekeeping Interest	165.01	
	Subtotal	165.01	
2022 Construction Fund	Allocated Interest	15,821.02	
CETA Decarbonization Fund	Allocated Interest	23,738.16	
Water	Collections	-	
	Allocated Interest	4,959.49	
	Subtotal	4,959.49	
Water Capital Fund	Allocated Interest	11,462.52	
Sewer	Collections	-	
	Allocated Interest	316.58	
	Subtotal	316.58	
Sewer Capital Fund	Allocated Interest	504.89	
	Total	7,068,438.46	

Transfers In

Electric	From Water Op warehouse rent	1,990.00	
	From Water Op GIS Loan Payment	13,897.62	
	From Wat/Sew Op shared services	45,461.16	
	From Wat/Sew Op Current Month Payroll	146,104.07	
	Intercompany Trfs. - fleet, materials OH, etc. (WS)	4,171.29	
	From Wat/Sew Current Month Voucher & RnV	1,412,146.29	
	From Working Funds	117,942.93	
	From 2022 Construction Fund	4,687,268.23	
	Subtotal	6,428,981.59	
CETA Decarbonization Fund	From Elec Op	-	
Debt Service Funds	From Electric Op monthly debt service transfers	294,929.18	
Water	From Electric Op for Current Month Receipts	433,222.84	
	Intercompany Trfs. - fleet, materials OH, etc. (ES)	1,067.07	
	From Sewer Op promissory note pymt.	5,198.66	
	From Water Op	-	
	Subtotal	439,488.57	
Water Capital Fund	From Water Op for charges billed	14,305.34	
	From Water Op Transfer	-	
	Subtotal	14,305.34	
Debt Service Fund - 2019 Loan	From Water Op	3,925.83	
Sewer	From Electric Op for Current Month Receipts	5,476.36	
	Intercompany Trfs. - fleet, materials OH, etc. (EW)	-	
	Subtotal	5,476.36	
Sewer Capital Fund	From Sewer Op for charges billed	537.56	
	Total	7,187,644.43	

Investments Matured/Purchased

Operating Fund	FF Money Market	15,018,167.79	
	Subtotal	15,018,167.79	
Safekeeping		-	
	Subtotal	-	
Temp. Investments	Gesa CD Purchased	5,000,000.00	
	Subtotal	5,000,000.00	
2022 Construction Fund		-	
	Total	20,018,167.79	

Cash Disbursements

Electric	Checks Iss'd/Fees	7,771,956.41	
	Subtotal	7,771,956.41	
Safekeeping Account	Fees	27.00	
Debt Service Fund - 2010	Principal & Interest	-	
Debt Service Fund - 2014	Principal & Interest	-	
Debt Service Fund - 2016	Principal & Interest	-	
Debt Service Fund - 2018	Principal & Interest	-	
Debt Service Fund - 2022	Principal & Interest	-	
	Subtotal	-	
Water	Debt Service Fund - 2019 Loan	40,050.00	
	Total	7,812,033.41	

Transfers Out

Electric	To 2010 Electric Debt Service Fund	73,120.83	
	To 2014 Electric Debt Service Fund	64,312.49	
	To 2016 Electric Debt Service Fund	75,054.17	
	To 2018 Electric Debt Service Fund	59,325.02	
	To 2022 Electric Debt Service Fund	23,116.67	
	To CETA Fund	-	
	To Wat/Sew Op Current Month Receipts	438,699.20	
	Intercompany Trfs. - fleet, materials OH, etc. (S)	-	
	Intercompany Trfs. - fleet, materials OH, etc. (W)	720.16	
	Subtotal	734,348.54	
Debt Service Reserve Fund	To Electric Op	117,942.93	
2022 Construction Fund	To Electric Op	4,687,268.23	
Water	To Electric Op Current Month Payroll	143,336.65	
	To Electric Op warehouse rent	1,990.00	
	To Electric Oper shared services	45,511.95	
	To Electric Op Current Month Vouchers & RnV	1,411,017.73	
	To Electric Op GIS Loan Payment	13,897.62	
	Intercompany Trfs. - fleet, materials OH, etc. (E)	4,171.29	
	To Water Capital Fund charges billed	14,305.34	
	To Debt Service Fund - 2019 Loan	3,925.83	
	Subtotal	1,638,156.41	
Water Capital Fund	To Water Op	-	
Sewer	To Electric Op Current Month Payroll	2,767.42	
	To Elec Oper shared services	(50.79)	
	To Electric Op Current Month Vouchers & RnV	1,128.56	
	Intercompany Trfs. - fleet, materials OH, etc.	-	
	To Water Op promissory note pymt	5,198.66	
	Intercompany Trfs. - fleet, materials OH, etc. (W)	346.91	
	To Sewer Capital Fund charges billed	537.56	
	Subtotal	9,928.32	
	Total	7,187,644.43	

Investments Matured/Purchased

Operating Fund	To Purchase Gesa CD	5,000,000.00	
	Subtotal	5,000,000.00	
Safekeeping	To FF Money Market	15,018,167.79	
	Subtotal	15,018,167.79	
Temp. Investments		-	
	Subtotal	-	
2022 Construction Fund - Inv.		-	
	Total	20,018,167.79	

A RESOLUTION Adopting 2023 Schedules of Deposits and Charges, Electric Line Extension Unit Prices and Rescinding Resolution 2241-22

WHEREAS, staff has reviewed the District's cost to provide various services and perform work for customers; and

WHEREAS, the District's financial plan is based upon collecting actual cost for services and work provided; and

WHEREAS, on November 30, 2022, PUD No.1 of Clallam County and IBEW Local 997 signed Letter of Understanding 22-09 which set wages for certain represented positions effective January 1st 2023 in addition to setting wages for represented positions which will take effect May 1st 2023; and

WHEREAS, the District can protect its customers through the use of deposits; now, therefore, be it

RESOLVED, that the attached documents entitled "Schedule of Deposits and Charges Effective March 1, 2023", "Electric Line Extension Unit Prices Effective March 1, 2023" be adopted effective March 1, 2023; and

2. That the attached documents entitled "Schedule of Deposits and Charges Effective May 1, 2023", "Electric Line Extension Unit Prices Effective May 1, 2023" be adopted effective May 1, 2023; and

2. That Resolution 2241-22 establishing the prior Schedule of Deposits and Charges and Line Extension Unit Prices is hereby rescinded effective March 1, 2023.

PASSED, by the Board of Commissioners of Public Utility District No. 1 of Clallam
County, Washington this 27th day of February, 2023.

President

ATTEST:

Vice President

Secretary

PUBLIC UTILITY DISTRICT NO. 1 OF CLALLAM COUNTY

SCHEDULE OF DEPOSITS AND CHARGES

Effective ~~July 1, 2022~~ March 1, 2023

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**PUBLIC UTILITY DISTRICT NO. 1
OF CLALLAM COUNTY**

SCHEDULE OF DEPOSITS AND CHARGES EFFECTIVE ~~May 1, 2022~~ March 1, 2023

DEPOSITS

Electric

- Residential: Two-twelfths of estimated annual billings with a minimum deposit of \$150, or as determined by the District.
- Non-Residential: Two-twelfths of estimated annual billings with a minimum deposit of \$150, or as determined by the District.

Water

- Residential: Two-twelfths of estimated annual billings with a minimum deposit of \$150, or as determined by the District.
- Non-Residential: Two-twelfths of estimated annual billings with a minimum deposit of \$150, or as determined by the District.

Satisfactory credit record with the District, credit assessment, or enrollment in SmartPay may allow the District to waive the deposit requirement.

Additional deposits may be required at the discretion of the District.

CHARGES

Connect / Reconnect / Disconnect / Transfer

– applicable to standard new or existing services.

Electric

- | | |
|--|-----------------|
| 1) Meter, including multiple electric meters for same account | \$ 50 |
| 2) Separate account at same service address | \$ 30 |
| 3) Using last reading, one or more meters for same account | \$ 25 |
| 4) Disconnect or reconnect remote meter, including multiple remote meters for same account | \$ 25 |
| 5) Disconnect or reconnect CT/3 Phase/at transformer | \$ <u>75.85</u> |
| a) Same account, non-remote meter (in addition to CT/3 Phase/at transformer) | \$ 30 |
| b) Same account, remote meter (in addition to CT/3 Phase/at transformer) | \$ 25 |
| 6) Disconnect or reconnect Net meter | \$ 75 |

Water

- | | |
|--|-------|
| 1) Independent of electric | \$ 50 |
| 2) Simultaneous with non-remote electric | \$ 30 |
| 3) Simultaneous with remote electric, field visit required | \$ 50 |
| 4) Using last reading, independent of electric | \$ 25 |

Sewer

- | | |
|--|-------|
| 1) Independent of electric and/or water | \$ 15 |
| 2) Simultaneous with electric and/or water | \$ 10 |

~~After Hours and/or Nonpayment~~

— Multiple meter types per account may require additional service fees.

After Hours and/or Nonpayment non-remote meter

(in addition to other applicable charges)

1) Electric only or water only	\$ 100
2) Electric and Water	\$ 160
3) Additional charge to above: (actual cost)	
Requests received between 4:00 p.m. and 5:00 p.m.	\$ 60
on regular business days (per ½ hour of overtime incurred)	
4) Requests received between 5:00 p.m. and 7:00 a.m.	\$ 545
of the next business day	

After Hours and/or Nonpayment CT/320A/3 Phase/at transformer

(in addition to other applicable charges)

1) Electric only	\$ 150
2) Electric and Water	\$ 210
3) Additional charge to above: (actual cost)	
Requests received between 4:00 p.m. and 5:00 p.m.	\$ 95
on regular business days (per ½ hour of overtime incurred)	
4) Requests received between 5:00 p.m. and 7:00 a.m.	\$ 545
of the next business day	

After Hours and/or Nonpayment W/ remote reconnect

(in addition to other applicable charges)

1) Reconnect electric only during business hours (7:00 am – 5:00 pm)	\$ 50
2) Requests received between 5:00 p.m. and 7:00 a.m.	\$165
of the next business day (Remote reconnect only, dispatch of CSR)	

After Hours and/or Nonpayment Dispatch of CSR

Without reconnect	\$ 165
Requests received between 4:30 p.m. and 5:00 p.m. on regular business day (per ½ hour of overtime incurred)	\$40

Nonpayment Reconnects

Multiple meter types per account may require additional service fees.

Nonpayment Reconnects- Electric Only

(During regular business hours)

Electric meter type:

1) Non-remote	\$ 100
2) Non-remote CT/3 phase/at transformer	\$ 170
3) Remote	\$ 50

Nonpayment Reconnects- Water Only

(During regular business hours)

1) Water reconnect only	\$ 100
-------------------------	--------

Nonpayment Reconnects- Electric and Water

(During regular business hours)

1) Non-remote	\$ 160
2) Non-remote CT/3 phase/at transformer	\$ 230
3) Remote	\$ 150

Reconnect Requests Received Between 4:00pm – 5:00pm

(In addition to other applicable charges, per ½ hour of overtime incurred)

1) CSR for remote electric reconnect	\$ 40
2) Personnel for non-remote electric and/or water	\$ 60
3) Personnel for electric CT/3phase/at transformer	\$ 110
4) Water personnel	\$ 70

Reconnect Requests Received Between 5:00pm – 7:00am

Electric only:

1) CSR for remote electric reconnect only	\$ 165
2) Personnel for non-remote electric with water	\$ 605
3) Personnel for electric CT/3 phase/at transformer	\$ 605
4) CSR for remote electric and water tech for water reconnect	\$ 440

Water only: (CSR also dispatched to assist customer/verify payment) \$ 440

Late Fee

1) To cover expenses related to processing past due accounts	\$ 5
--	------

Misc. Service Charges

-Alphabetical Order

Access Appointment to Read Meter

Electric or water	\$ 55
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Access Appointment (e.g.: Maintenance & Repair)

1) Electric	\$ 125 140
2) Water	\$ 85

Continuous Service Contract

1) New contract – Initial setup & units	\$ 55 60
2) Transfer reading	\$ 25
3) Restoration of services	
a) Non-remote electric	\$ 50
b) Water – simultaneous of non-remote electric	\$ 30
c) Water – independent of electric or simultaneous with remote electric	\$ 50

Refer to above sections for any variances regarding CT/320A/Remote Disconnect or After Hours/DNP for Continuous Service Contracts

Field Collection

and/or extension	\$70
------------------	------

Lock Box

installed (one size only)	\$450
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Meter Tampering

1) Cut or missing seal (electric or water)	\$ 195 215
2) Unauthorized connect or reconnect of meter (electric or water)	\$ 255 280
3) Power diversion investigation, minimum– actual cost & requires a W.O.	\$ 440 480
4) Water diversion investigation, minimum – actual cost & requires a W.O.	\$ 380 395

Meter Testing

This is a deposit. It will be refunded if meter tests bad.

1) Electric meter	\$ 100 105
2) Water meter	\$ 130

Returned Payment

Fee	\$ 30
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Reread Meter

(customer request due to high consumption)	\$ 55
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No Charge if reading is incorrect

Remote Read Meter Opt Out Charges

"PUD-Read" Remote Read Opt Out Fee

Monthly fee, bi-monthly read \$ 21

Analog Meter Fee

(per month in addition to applicable opt out fee) \$ 7.8

Other Misc. Service Charges

-Alphabetical Order

Assessment Segregation (Water)

- minimum deposit \$ 460,515

Customer Service Conversion

- 1) Convert overhead service to underground service \$ 185,210
- 2) Change meter base to larger meter base size \$ 210,240
- 3) Upgrade overhead service wire to larger size \$ 450,505

Easements and Other Recorded Documents

- 1) Easements \$ 350,355
- 2) Replacement Easements / Quit Claim Deeds \$ 350
- 3) WSDOT Franchise Amendment \$ 2125,2140

Engineering Charge

for Developer Proposals

Actual Cost over \$ 1000

Fire Hydrant Fund

Exception: when a hydrant is required in a specific location by other regulatory authority, the customer will pay the actual cost of installation.

\$ -5.72/ft \$5.81/ft.
(6" and larger mains)

Increased Loads

Add service conversion charge when a transformer upgrade is required to maintain adequate capacity for a service upgrade.
Add connect charge for new services.

- 1) Single overhead transformer \$ -925,1015
- 2) Two overhead transformers \$ -1100,1220
- 3) Three overhead transformers \$ -1310,1455
- 4) Single padmount transformer \$ -585,640
- 5) Two padmount transformers \$ -915,1000
- 6) Three-phase padmount transformer \$ -990,1085

Transformer Installation

This does not include the New Service Connect Charge

- 1) Install single phase overhead transformer \$ -1035,1170
- 2) Install three phase overhead transformer \$ -1490,1675
- 3) Install single phase pad-mount transformer \$ -695,755
- 4) Install three phase pad-mount transformer \$ -660,715

Trip Charge

(Customer not prepared for scheduled work or main disconnect not off)

- 1) Electrical Serviceman \$ 125,140
- 2) Line Crew \$ 305,345
- 3) Water Serviceman \$ 85
- 4) Meter Reader \$ -50,55

Vegetation

Removal and/or fee

\$ 80

Yard Lights

- 1) Install light only, along with new service
- 2) Install light only, established account

\$ 95,105
 \$ 380,415

New Service Connect Charges

– includes connect charge and engineering charge.

Capacity Charge for Residential New Service Connections

Service Voltage	Service Size				
	200A	320A	400A	600A	800A
240V 1 phase	\$1,200	\$1,632	\$1,920	\$2,640	\$3,360
480V 1 phase	\$1,920	\$2,784	\$3,360	\$4,800	\$6,240
208V 3 phase	\$2,520	\$3,168	\$3,600	\$4,680	\$5,760
240V 3 phase	\$2,688	\$3,438	\$3,936	\$5,184	\$6,426
480V 3 phase	\$3,936	\$5,430	\$6,426	\$8,922	\$11,418

Capacity Charge for non-Residential New Service Connections

Service Voltage	Service Size							
	200A	320A	400A	600A	800A	1200A	1600A	2000A
240V 1 phase	\$2,000	\$2,720	\$3,200	\$4,400	\$5,600			
480V 1 phase	\$3,200	\$4,640	\$5,600	\$8,000	\$10,400			
208V 3 phase	\$4,200	\$5,280	\$6,000	\$7,800	\$9,600			
240V 3 phase	\$4,480	\$5,730	\$6,560	\$8,640	\$10,710	\$14,870	\$19,030	\$23,180
480V 3 phase	\$6,560	\$9,050	\$10,710	\$14,870	\$19,030	\$27,340	\$35,660	\$43,970

Electric – Overhead

Self-contained meter only

- 1) Single Phase – Connect to existing Overhead Transformer (Inc. OH Triplex svc to cust bldg)
- 2) Three phase – Connect to existing overhead transformers (Inc. OH Quad svc to cust bldg)

\$ 555,595
 \$ 970,1055

Electric – Padmount

Self-contained meter only

- 3) Single phase – Connect to existing padmount transformer
- 4) Three phase – Connect to existing padmount transformer

\$ 420,470
 \$ 480,535

Electric – Others

- 5) Additional meter(s) at a multiple installation involving a single service run

- a) Each additional meter installed with original connection in a multi-pack
- b) Additional charge for each meter installed at a later time than original connection in a multi-pack

\$ 45,50
 \$ 75,85

- 6) CT Meter Connection (in addition to one of the above)

- a) Up to and including 800 AMP
- b) Greater than 800 AMP

\$ 245
 \$ 345

- 7) Net Meter Installation

- a) Application fee: 0 W – 25 kW
- b) Application fee: 26 kW – 500 kW
- c) Application fee: 501 kW – 20 MW

\$ 100
 \$ 500
 \$ 1000

d) Standard Meter / AMR Meter	\$ <u>150,170</u>
e) CT Meter / AMR-CT Meter	\$ <u>275,310</u>
f) Interconnection Expansion	\$ <u>150,170</u>
8) Radio-Read Meter Installation	
a) CT Meter	\$ 305
b) 3-Phase - new Time & Materials only	T & M
9) Temporary Service – in addition to above Transformer Installation and New Service Connect charges	\$ <u>110,125</u>
10) Temporary Service – Community Sponsored Festival Only, includes KWH consumption	\$ <u>185,200</u>
11) Unmetered installations – single-phase, overhead installation	\$ <u>385,420</u>
a) Connection to existing transformer	

Water

1) Drop-in Meter 3/4" radio read meter installed in an existing meter box	\$ <u>390,415</u>
2) Pressure Reducing Valve	
a) Upgrade service to include 3/4" Pressure reducing valve	\$ <u>1135,1280</u>
b) Upgrade service to include 1" Pressure reducing valve	\$ <u>1070,1310</u>
c) Drop-in pressure reducing valve into existing tandem setter – 3/4" only	\$ <u>180,230</u>

3) All Water Systems

Meter Size	Meter Installation	Capital Facilities Charges	Total	Pressure Regulator Valve (if required)
5/8" x 3/4"	\$ <u>3780,4030</u> **	\$5930	\$ <u>9710-9960</u>	Included*
1"	\$ <u>3905,4220</u> **	\$14840	\$ <u>18745-19060</u>	Included*
1-1/2"	At Cost	\$29680	At Cost + C.F.	At cost
2"	At Cost	\$47595	At Cost + C.F.	At cost
3"	At Cost	\$94995	At Cost + C.F.	At cost
4"	At Cost	\$148440	At Cost + C.F.	At cost
6"	At Cost	\$296885	At Cost + C.F.	At cost
8"	At Cost	\$475020	At Cost + C.F.	At cost
10"	At Cost	\$682840	At Cost + C.F.	At cost

*Included with meter installation if, in the opinion of the District, one is needed.

**Includes road crossing if req'd (35-foot max paved roadway, non-WSDOT)

Note: Please contact the Water Department to determine applicable charges.

Fire Hydrant Use – Temporary Service

1) Hydrant Use Permit (Includes connection to hydrant, 90 days use and up to 3000 cu ft. water. Additional water use billed at commercial rate. District may assess an additional permit fee for usage beyond 90 days)	\$ <u>595,630</u>
2) Meter usage/damage deposit	\$ 995
3) RPBA usage/damage deposit	\$ 500

Sewer

1) Check Valve Assembly	\$ 395
2) Inspect Customer Connection	\$ 345

Underground

Item	2022 Costs	2023 Feb Costs	Percentage Change	2023 May Costs	Percentage Change
Primary cable					
Single Phase	8.30	11.25	35.54	11.25	-
V-Phase	14.95	20.60	37.79	20.65	0.24
3-Phase	21.60	30.00	38.89	30.05	0.17
Padmounts for Transformers					
Single Phase (Slab & Scoop)	1,535	1,875	22.15	1,875	-
3-Phase 75-300 KVA vault	5,275	5,580	5.78	5,595	0.27
3-Phase 500-2500 KVA vault	6,915	8,335	20.54	8,350	0.18
Junction Box					
Single Phase (4-way feed thru)	2,265	2,355	3.97	2,360	0.21
Single Phase (5-way feed thru)	2,780	3,200	15.11	3,210	0.31
V-Phase	2,280	2,375	4.17	2,385	0.42
3-Phase	4,745	6,775	42.78	6,790	0.22
Switch & Fuse Cabinet					
Fuse Pad with Slab & Scoop	3,080	6,660	116.23	6,665	0.08
Single Phase Fuse (Cabinet with Vault)	13,160	13,655	3.76	13,705	0.37
3-Phase Fuse (Cabinet with Vault)	37,100	37,635	1.44	37,690	0.15
Elbow					
Elbow	240	290	20.83	290	-
Rotatable Feed Thru	365	560	53.42	560	-
Elbow with 4-way C/O	515	570	10.68	570	-
Elbow with 5-way C/O	1,445	1,825	26.30	1,825	-
Splice					
	385	440	14.29	440	-
Riser					
Single Phase	1225	1,405	14.69	1,410	0.36
V-Phase	2145	2,395	11.66	2,405	0.42
3-Phase	3115	3,505	12.52	3,520	0.43
Secondary Cable in conduit					
4/0 4/0 2/0	7.05	7.60	7.80	7.65	0.66
350 MCM	8.35	12.80	53.29	12.85	0.39
Secondary Pedestal					
1 Phase Secondary Pedestal	380	430	13.16	430	-
3-Phase Cabinet (14 connection w/vault)	9,995	10,810	8.15	10,845	0.32
Cabinet (30 connection w/vault)	11,615	12,430	7.02	12,465	0.28
Conduit					
2" (Schedule 40 PVC)	5.60	6.40	14.29	6.45	0.78
3" (Schedule 40 PVC)	6.35	9.70	52.76	9.75	0.52
4" (Schedule 40 PVC)	11.25	11.50	2.22	11.55	0.43
2" (Schedule 80 PVC)	3.40	3.65	7.35	3.70	1.37
3" (Schedule 80 PVC)	3.95	4.15	5.06	4.20	1.20
4" (Schedule 80 PVC)	4.80	5.05	5.21	5.10	0.99
2" Galvanized	8.55	8.80	2.92	8.85	0.57
3" Galvanized	14.60	14.85	1.71	14.90	0.34
4" Galvanized	9.85	10.10	2.54	10.15	0.50
2" Flex	5.00	5.20	4.00	5.25	0.96
3" Flex	6.05	6.30	4.13	6.35	0.79
4" Flex	7.35	7.60	3.40	7.65	0.66
Sweeps					
2" PVC 90°	37.15	39.40	6.06	39.75	0.89
3" PVC 90°	38.50	56.70	47.27	57.05	0.62

**PUBLIC UTILITY DISTRICT NO. 1
OF CLALLAM COUNTY**

SCHEDULE OF DEPOSITS AND CHARGES

Effective March 1, 2023

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**PUBLIC UTILITY DISTRICT NO. 1
OF CLALLAM COUNTY**

SCHEDULE OF DEPOSITS AND CHARGES EFFECTIVE March 1, 2023

DEPOSITS

Electric

- Residential: Two-twelfths of estimated annual billings with a minimum deposit of \$150, or as determined by the District.
- Non-Residential: Two-twelfths of estimated annual billings with a minimum deposit of \$150, or as determined by the District.

Water

- Residential: Two-twelfths of estimated annual billings with a minimum deposit of \$150, or as determined by the District.
- Non-Residential: Two-twelfths of estimated annual billings with a minimum deposit of \$150, or as determined by the District.

Satisfactory credit record with the District, credit assessment, or enrollment in SmartPay may allow the District to waive the deposit requirement.

Additional deposits may be required at the discretion of the District.

CHARGES

Connect / Reconnect / Disconnect / Transfer

– applicable to standard new or existing services.

Electric

- | | |
|--|-------|
| 1) Meter, including multiple electric meters for same account | \$ 50 |
| 2) Separate account at same service address | \$ 30 |
| 3) Using last reading, one or more meters for same account | \$ 25 |
| 4) Disconnect or reconnect remote meter, including multiple remote meters for same account | \$ 25 |
| 5) Disconnect or reconnect CT/3 Phase/at transformer | \$ 85 |
| a) Same account, non-remote meter (in addition to CT/3 Phase/at transformer) | \$ 30 |
| b) Same account, remote meter (in addition to CT/3 Phase/at transformer) | \$ 25 |
| 6) Disconnect or reconnect Net meter | \$ 75 |

Water

- | | |
|--|-------|
| 1) Independent of electric | \$ 50 |
| 2) Simultaneous with non-remote electric | \$ 30 |
| 3) Simultaneous with remote electric, field visit required | \$ 50 |
| 4) Using last reading, independent of electric | \$ 25 |

Sewer

- | | |
|--|-------|
| 1) Independent of electric and/or water | \$ 15 |
| 2) Simultaneous with electric and/or water | \$ 10 |

Nonpayment Reconnects

Multiple meter types per account may require additional service fees.

Nonpayment Reconnects- Electric Only

(During regular business hours)

Electric meter type:

- | | |
|---|--------|
| 1) Non-remote | \$ 100 |
| 2) Non-remote CT/3 phase/at transformer | \$ 170 |
| 3) Remote | \$ 50 |

Nonpayment Reconnects- Water Only

(During regular business hours)

- | | |
|-------------------------|--------|
| 1) Water reconnect only | \$ 100 |
|-------------------------|--------|

Nonpayment Reconnects- Electric and Water

(During regular business hours)

- | | |
|---|--------|
| 1) Non-remote | \$ 160 |
| 2) Non-remote CT/3 phase/at transformer | \$ 230 |
| 3) Remote | \$ 150 |

Reconnect Requests Received Between 4:00pm – 5:00pm

(In addition to other applicable charges, per ½ hour of overtime incurred)

- | | |
|--|--------|
| 1) CSR for remote electric reconnect | \$ 40 |
| 2) Personnel for non-remote electric and/or water | \$ 60 |
| 3) Personnel for electric CT/3phase/at transformer | \$ 110 |
| 4) Water personnel | \$ 70 |

Reconnect Requests Received Between 5:00pm – 7:00am

Electric only:

- | | |
|---|--------|
| 1) CSR for remote electric reconnect only | \$ 165 |
| 2) Personnel for non-remote electric with water | \$ 605 |
| 3) Personnel for electric CT/3 phase/at transformer | \$ 605 |
| 4) CSR for remote electric and water tech for water reconnect | \$ 440 |

Water only: (CSR also dispatched to assist customer/verify payment)

\$ 440

Late Fee

- | | |
|--|------|
| 1) To cover expenses related to processing past due accounts | \$ 5 |
|--|------|

Misc. Service Charges

-Alphabetical Order

Access Appointment to Read Meter

Electric or water \$ 55

Access Appointment (e.g.: Maintenance & Repair)

- | | |
|-------------|--------|
| 1) Electric | \$ 140 |
| 2) Water | \$ 85 |

Continuous Service Contract

- | | |
|---|-------|
| 1) New contract – Initial setup & units | \$ 60 |
| 2) Transfer reading | \$ 25 |
| 3) Restoration of services | |
| a) Non-remote electric | \$ 50 |
| b) Water – simultaneous of non-remote electric | \$ 30 |
| c) Water – independent of electric or simultaneous with remote electric | \$ 50 |

***Refer to above sections for any variances regarding CT/320A/Remote Disconnect or After

Field Collection and/or extension	\$70
Lock Box installed (one size only)	\$450
Meter Tampering	
1) Cut or missing seal (electric or water)	\$ 215
2) Unauthorized connect or reconnect of meter (electric or water)	\$ 280
3) Power diversion investigation, minimum – actual cost & requires a W.O.	\$ 480
4) Water diversion investigation, minimum – actual cost & requires a W.O.	\$ 395
Meter Testing This is a deposit. It will be refunded if meter tests bad.	
1) Electric meter	\$ 105
2) Water meter	\$ 130
Returned Payment Fee	\$ 30
Reread Meter (customer request due to high consumption) No Charge if reading is incorrect	\$ 55
Remote Read Meter Opt Out Charges	
"PUD-Read" Remote Read Opt Out Fee Monthly fee, bi-monthly read	\$ 21
Analog Meter Fee (per month in addition to applicable opt out fee)	\$ 8
Other Misc. Service Charges -Alphabetical Order	
Assessment Segregation (Water) – minimum deposit	\$ 515
Customer Service Conversion	
1) Convert overhead service to underground service	\$ 210
2) Change meter base to larger meter base size	\$ 240
3) Upgrade overhead service wire to larger size	\$ 505
Easements and Other Recorded Documents	
1) Easements	\$ 355
2) Replacement Easements / Quit Claim Deeds	\$ 350
3) WSDOT Franchise Amendment	\$ 2140
Engineering Charge for Developer Proposals	Actual Cost over \$ 1000
Fire Hydrant Fund Exception: when a hydrant is required in a specific location by other	\$5.81/ ft

regulatory authority, the customer will pay the actual cost of installation.

(6" and larger mains)

Increased Loads

Add service conversion charge when a transformer upgrade is required to maintain adequate capacity for a service upgrade.
Add connect charge for new services.

1) Single overhead transformer	\$ 1015
2) Two overhead transformers	\$ 1220
3) Three overhead transformers	\$ 1455
4) Single padmount transformer	\$ 640
5) Two padmount transformers	\$ 1000
6) Three-phase padmount transformer	\$ 1085

Transformer Installation

This does not include the New Service Connect Charge

1) Install single phase overhead transformer	\$ 1170
2) Install three phase overhead transformer	\$ 1675
3) Install single phase pad-mount transformer	\$ 755
4) Install three phase pad-mount transformer	\$ 715

Trip Charge

(Customer not prepared for scheduled work or main disconnect not off)

1) Electrical Serviceman	\$ 140
2) Line Crew	\$ 345
3) Water Serviceman	\$ 85
4) Meter Reader	\$ 55

Vegetation

Removal and/or fee	\$ 80
--------------------	-------

Yard Lights

1) Install light only, along with new service	\$ 105
2) Install light only, established account	\$ 415

New Service Connect Charges

– includes connect charge and engineering charge.

Capacity Charge for Residential New Service Connections

Service Voltage	Service Size				
	200A	320A	400A	600A	800A
240V 1 phase	\$1,200	\$1,632	\$1,920	\$2,640	\$3,360
480V 1 phase	\$1,920	\$2,784	\$3,360	\$4,800	\$6,240
208V 3 phase	\$2,520	\$3,168	\$3,600	\$4,680	\$5,760
240V 3 phase	\$2,688	\$3,438	\$3,936	\$5,184	\$6,426
480V 3 phase	\$3,936	\$5,430	\$6,426	\$8,922	\$11,418

Capacity Charge for non-Residential New Service Connections

Service Voltage	Service Size							
	200A	320A	400A	600A	800A	1200A	1600A	2000A
240V 1 phase	\$2,000	\$2,720	\$3,200	\$4,400	\$5,600			
480V 1 phase	\$3,200	\$4,640	\$5,600	\$8,000	\$10,400			
208V 3 phase	\$4,200	\$5,280	\$6,000	\$7,800	\$9,600			
240V 3 phase	\$4,480	\$5,730	\$6,560	\$8,640	\$10,710	\$14,870	\$19,030	\$23,180
480V 3 phase	\$6,560	\$9,050	\$10,710	\$14,870	\$19,030	\$27,340	\$35,660	\$43,970

Electric – Overhead

Self-contained meter only

- | | |
|--|---------|
| 1) Single Phase – Connect to existing Overhead Transformer
(Inc. OH Triplex svc to cust bldg) | \$ 595 |
| 2) Three phase – Connect to existing overhead transformers
(Inc. OH Quad svc to cust bldg) | \$ 1055 |

Electric – Padmount

Self-contained meter only

- | | |
|--|--------|
| 3) Single phase – Connect to existing padmount transformer | \$ 470 |
| 4) Three phase – Connect to existing padmount transformer | \$ 535 |

Electric – Others

- | | |
|---|---------|
| 5) Additional meter(s) at a multiple installation involving a single service run | |
| a) Each additional meter installed with original connection in a multi-pack | \$ 50 |
| b) Additional charge for each meter installed at a <u>later time</u> than original connection in a multi-pack | \$ 85 |
| 6) CT Meter Connection (in addition to one of the above) | |
| a) Up to and including 800 AMP | \$ 245 |
| b) Greater than 800 AMP | \$ 345 |
| 7) Net Meter Installation | |
| a) Application fee: 0 W – 25 kW | \$ 100 |
| b) Application fee: 26 kW – 500 kW | \$ 500 |
| c) Application fee: 501 kW – 20 MW | \$ 1000 |
| d) Standard Meter / AMR Meter | \$ 170 |
| e) CT Meter / AMR-CT Meter | \$ 310 |
| f) Interconnection Expansion | \$ 170 |
| 8) Radio-Read Meter Installation | |
| a) CT Meter | \$ 305 |
| b) 3-Phase - new Time & Materials only | T & M |
| 9) Temporary Service – in addition to above
Transformer Installation and New Service Connect charges | \$ 125 |
| 10) Temporary Service – Community Sponsored Festival Only, includes KWH consumption | \$ 200 |
| 11) Unmetered installations – single-phase, overhead installation | \$ 420 |
| a) Connection to existing transformer | |

Water

- | | |
|--|---------|
| 1) Drop-in Meter 3/4" radio read meter installed in an existing meter box | \$ 415 |
| 2) Pressure Reducing Valve | |
| a) Upgrade service to include 3/4" Pressure reducing valve | \$ 1280 |
| b) Upgrade service to include 1" Pressure reducing valve | \$ 1310 |
| c) Drop-in pressure reducing valve into existing tandem setter – 3/4" only | \$ 230 |

3) All Water Systems

<u>Meter Size</u>	<u>Meter Installation</u>	<u>Capital Facilities Charges</u>	<u>Total</u>	<u>Pressure Regulator Valve (if required)</u>
5/8" x 3/4"	\$ 4030**	\$5930	\$ 9960	Included*
1"	\$ 4220**	\$14840	\$ 19060	Included*
1-1/2"	At Cost	\$29680	At Cost + C.F.	At cost
2"	At Cost	\$47595	At Cost + C.F.	At cost
3"	At Cost	\$94995	At Cost + C.F.	At cost
4"	At Cost	\$148440	At Cost + C.F.	At cost
6"	At Cost	\$296885	At Cost + C.F.	At cost
8"	At Cost	\$475020	At Cost + C.F.	At cost
10"	At Cost	\$682840	At Cost + C.F.	At cost

*Included with meter installation if, in the opinion of the District, one is needed.

**Includes road crossing if req'd (35-foot max paved roadway, non-WSDOT)

Note: Please contact the Water Department to determine applicable charges.

Fire Hydrant Use – Temporary Service

- 1) Hydrant Use Permit \$ 630
 (Includes connection to hydrant, 90 days use and up to 3000 cu ft. water. Additional water use billed at commercial rate. District may assess an additional permit fee for usage beyond 90 days)
- 2) Meter usage/damage deposit \$ 995
- 3) RPBA usage/damage deposit \$ 500

Sewer

- 1) Check Valve Assembly \$ 395
- 2) Inspect Customer Connection \$ 345

P.U.D. NO. 1 OF CLALLAM COUNTY
ELECTRIC LINE EXTENSION UNIT PRICES
Effective March 1 2023

UNDERGROUND	OVERHEAD
<u>PRIMARY CABLE IN CONDUIT</u>	
Single-Phase	11.25
V-Phase	20.60
Three-Phase	30.00
<u>PRIMARY CABLE WITHOUT CONDUIT</u>	
Single-Phase	8.45
V-Phase	14.90
Three-Phase	21.30
<u>PADMOUNT TRANSFORMERS</u>	
Single-Phase (SLAB & SCOOP)	1,875.00
Three-Phase 75 - 300 (w/ VAULT)	5,580.00
Three-Phase 500 - 2500 (w/ VAULT)	8,335.00
<u>JUNCTION BOX</u>	
Single-Phase (4-WAY)	2,355.00
Single-Phase (5-WAY)	3,200.00
V-Phase	2,375.00
Three-Phase	6,775.00
<u>SWITCH & FUSE CABINET</u>	
Fuse Pad (SLAB & SCOOP)	6,660.00
Single-Phase Fuse (Cabinet & Vault)	13,655.00
Three-Phase Fuse (Cabinet & Vault)	37,635.00
<u>ELBOW</u>	
Elbow	290.00
Rotatable Feed-Thru	560.00
Elbow with 4-Way C/O	570.00
Elbow with 5-Way C/O	1,825.00
<u>SPLICE</u>	440.00
<u>RISER</u>	
Single-Phase	1,405.00
V-Phase	2,395.00
Three-Phase	3,505.00
<u>SECONDARY CABLE</u>	
<u>IN CONDUIT (SWEEPS NOT INC.)</u>	
4/0 - 4/0 - 2/0	7.60
350 MCM	12.80
<u>SECONDARY PED & VAULT</u>	
Pedestal (for 1-Phase Trans.)	430.00
3-Ph Sec. Cab. 14-Connection w/ Vault	10,810.00
3-Ph Sec. Cab. 30-Connection w/ Vault	12,430.00
<u>PRIMARY POLE</u>	
Single-Phase	3,740.00
V-Phase	4,140.00
Three-Phase	4,540.00
<u>PRIMARY POLE INSERT</u>	
Single-Phase	3,465.00
V-Phase	3,735.00
Three-Phase	3,990.00
<u>ADD A PHASE TO ONE SPAN</u>	
Single-Phase to V-Phase	1,435.00
Single-Phase to 3-Phase	1,835.00
<u>OVERHEAD TAP</u>	
Single-Phase	1,265.00
V-Phase	2,200.00
Three-Phase	3,220.00
<u>SEC / SVC POLE</u>	
1,830.00	
<u>SEC / SVC POLE</u>	
2,500.00	
<u>WITH GUY & ANCHOR</u>	
<u>GUY & ANCHOR</u>	
615.00	
<u>GUY POLE & SPAN GUY</u>	
2,755.00	

MISC. UNDERGROUND PRICES					
CONDUIT			SWEEPS		
2" PVC	6.40	2" Galv.	8.80	2" PVC 90°	39.40
3" PVC	9.70	3" Galv.	14.85	3" PVC 90°	56.70
4" PVC	11.50	4" Galv.	10.10	4" PVC 90°	57.50
2" PVC Sch. 80	3.65	2" P&C Flex	5.20	2" Galv. 90°	46.05
3" PVC Sch. 80	4.15	3" P&C Flex	6.30	3" Galv. 90°	171.65
4" PVC Sch. 80	5.05	4" P&C Flex	7.60	4" Galv. 90°	410.55

PUBLIC UTILITY DISTRICT NO. 1 OF CLALLAM COUNTY

SCHEDULE OF DEPOSITS AND CHARGES

Effective ~~March 1, 2023~~ May 1, 2023

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PUBLIC UTILITY DISTRICT NO. 1
OF CLALLAM COUNTY

SCHEDULE OF DEPOSITS AND CHARGES EFFECTIVE ~~March 1, 2023~~ May 1, 2023

DEPOSITS

Electric

Residential: Two-twelfths of estimated annual billings with a minimum deposit of \$150, or as determined by the District.

Non-Residential: Two-twelfths of estimated annual billings with a minimum deposit of \$150, or as determined by the District.

Water

Residential: Two-twelfths of estimated annual billings with a minimum deposit of \$150, or as determined by the District.

Non-Residential: Two-twelfths of estimated annual billings with a minimum deposit of \$150, or as determined by the District.

Satisfactory credit record with the District, credit assessment, or enrollment in SmartPay may allow the District to waive the deposit requirement.

Additional deposits may be required at the discretion of the District.

CHARGES

Connect / Reconnect / Disconnect / Transfer

– applicable to standard new or existing services.

Electric

- | | |
|--|---------------------|
| 1) Meter, including multiple electric meters for same account | \$ 50 |
| 2) Separate account at same service address | \$ 30 35 |
| 3) Using last reading, one or more meters for same account | \$ 25 30 |
| 4) Disconnect or reconnect remote meter, including multiple remote meters for same account | \$ 25 30 |
| 5) Disconnect or reconnect CT/3 Phase/at transformer | \$ 85 |
| a) Same account, non-remote meter (in addition to CT/3 Phase/at transformer) | \$ 30 35 |
| b) Same account, remote meter (in addition to CT/3 Phase/at transformer) | \$ 25 30 |
| 6) Disconnect or reconnect Net meter | \$ 75 80 |

Water

- | | |
|--|---------------------|
| 1) Independent of electric | \$ 50 |
| 2) Simultaneous with non-remote electric | \$ 30 35 |
| 3) Simultaneous with remote electric, field visit required | \$ 50 |
| 4) Using last reading, independent of electric | \$ 25 30 |

Sewer

- | | |
|--|---------------------|
| 1) Independent of electric and/or water | \$ 15 20 |
| 2) Simultaneous with electric and/or water | \$ 10 15 |

Nonpayment Reconnects

Multiple meter types per account may require additional service fees.

Nonpayment Reconnects- Electric Only

(During regular business hours)

Electric meter type:

- | | |
|---|---------------------|
| 1) Non-remote | \$ 100 |
| 2) Non-remote CT/3 phase/at transformer | \$ 170 |
| 3) Remote | \$ 50.60 |

Nonpayment Reconnects- Water Only

(During regular business hours)

- | | |
|-------------------------|--------|
| 1) Water reconnect only | \$ 100 |
|-------------------------|--------|

Nonpayment Reconnects- Electric and Water

(During regular business hours)

- | | |
|---|-----------------------|
| 1) Non-remote | \$ 160.170 |
| 2) Non-remote CT/3 phase/at transformer | \$ 230.240 |
| 3) Remote | \$ 150.160 |

Reconnect Requests Received Between 4:00pm – 5:00pm

(In addition to other applicable charges, per ½ hour of overtime incurred)

- | | |
|--|---------------------|
| 1) CSR for remote electric reconnect | \$ 40.45 |
| 2) Personnel for non-remote electric and/or water | \$ 60.65 |
| 3) Personnel for electric CT/3phase/at transformer | \$ 110 |
| 4) Water personnel | \$ 70 |

Reconnect Requests Received Between 5:00pm – 7:00am

Electric only:

- | | |
|---|-----------------------|
| 1) CSR for remote electric reconnect only | \$ 165.185 |
| 2) Personnel for non-remote electric with water | \$ 605.625 |
| 3) Personnel for electric CT/3 phase/at transformer | \$ 605.625 |
| 4) CSR for remote electric and water tech for water reconnect | \$ 440.475 |

Water only: (CSR also dispatched to assist customer/verify payment)

\$ ~~440.475~~

Late Fee

- | | |
|--|------|
| 1) To cover expenses related to processing past due accounts | \$ 5 |
|--|------|

Misc. Service Charges

-Alphabetical Order

Access Appointment to Read Meter

Electric or water

\$ ~~55.60~~

Access Appointment (e.g.: Maintenance & Repair)

- | | |
|-------------|---------------------|
| 1) Electric | \$ 140 |
| 2) Water | \$ 85.90 |

Continuous Service Contract

- | | |
|---|---------------------|
| 1) New contract – Initial setup & units | \$ 60 |
| 2) Transfer reading | \$ 25.30 |
| 3) Restoration of services | |
| a) Non-remote electric | \$ 50 |
| b) Water – simultaneous of non-remote electric | \$ 30.35 |
| c) Water – independent of electric or simultaneous with remote electric | \$ 50 |

***Refer to above sections for any variances regarding CT/320A/Remote Disconnect or After

Field Collection

and/or extension

\$70.75

Lock Box

installed (one size only)

\$450

Meter Tampering

- 1) Cut or missing seal (electric or water)
- 2) Unauthorized connect or reconnect of meter (electric or water)
- 3) Power diversion investigation, minimum– actual cost & requires a W.O.
- 4) Water diversion investigation, minimum – actual cost & requires a W.O.

\$ 215
~~\$ 280.285~~
 \$ 480
~~\$ 395.400~~

Meter Testing

This is a deposit. It will be refunded if meter tests bad.

- 1) Electric meter
- 2) Water meter

\$ 105
 \$ 130

Returned Payment

Fee

\$ 30

Reread Meter

(customer request due to high consumption)

No Charge if reading is incorrect

\$ 55.60

Remote Read Meter Opt Out Charges

"PUD-Read" Remote Read Opt Out Fee

Monthly fee, bi-monthly read

\$ 21

Analog Meter Fee

(per month in addition to applicable opt out fee)

\$ 8

Other Misc. Service Charges

-Alphabetical Order

Assessment Segregation (Water)

– minimum deposit

\$ 515

Customer Service Conversion

- 1) Convert overhead service to underground service
- 2) Change meter base to larger meter base size
- 3) Upgrade overhead service wire to larger size

\$ 210
 \$ 240
 \$ 505

Easements and Other Recorded Documents

- 1) Easements
- 2) Replacement Easements / Quit Claim Deeds
- 3) WSDOT Franchise Amendment

\$ 355
 \$ 350
~~\$ 2140.2180~~

Engineering Charge

for Developer Proposals

Actual Cost over \$ 1000

Fire Hydrant Fund

Exception: when a hydrant is required in a specific location by other

~~\$5.81/ft~~ 5.84/ft.

regulatory authority, the customer will pay the actual cost of installation.

(6" and larger mains)

Increased Loads

Add service conversion charge when a transformer upgrade is required to maintain adequate capacity for a service upgrade.
Add connect charge for new services.

- 1) Single overhead transformer \$ ~~1015~~ 1030
- 2) Two overhead transformers \$ ~~1220~~ 1235
- 3) Three overhead transformers \$ ~~1455~~ 1470
- 4) Single padmount transformer \$ ~~640~~ 650
- 5) Two padmount transformers \$ ~~1000~~ 1015
- 6) Three-phase padmount transformer \$ ~~1085~~ 1100

Transformer Installation

This does not include the New Service Connect Charge

- 1) Install single phase overhead transformer \$ ~~1170~~ 1185
- 2) Install three phase overhead transformer \$ ~~1675~~ 1690
- 3) Install single phase pad-mount transformer \$ ~~755~~ 765
- 4) Install three phase pad-mount transformer \$ ~~715~~ 730

Trip Charge

(Customer not prepared for scheduled work or main disconnect not off)

- 1) Electrical Serviceman \$ 140
- 2) Line Crew \$ ~~345~~ 350
- 3) Water Serviceman \$ ~~85~~ 90
- 4) Meter Reader \$ 55

Vegetation

Removal and/or fee \$ 80

Yard Lights

- 1) Install light only, along with new service \$ 105
- 2) Install light only, established account \$ ~~415~~ 420

New Service Connect Charges

– includes connect charge and engineering charge.

Capacity Charge for Residential New Service Connections

Service Voltage	Service Size				
	200A	320A	400A	600A	800A
240V 1 phase	\$1,200	\$1,632	\$1,920	\$2,640	\$3,360
480V 1 phase	\$1,920	\$2,784	\$3,360	\$4,800	\$6,240
208V 3 phase	\$2,520	\$3,168	\$3,600	\$4,680	\$5,760
240V 3 phase	\$2,688	\$3,438	\$3,936	\$5,184	\$6,426
480V 3 phase	\$3,936	\$5,430	\$6,426	\$8,922	\$11,418

Capacity Charge for non-Residential New Service Connections

Service Voltage	Service Size							
	200A	320A	400A	600A	800A	1200A	1600A	2000A
240V 1 phase	\$2,000	\$2,720	\$3,200	\$4,400	\$5,600			
480V 1 phase	\$3,200	\$4,640	\$5,600	\$8,000	\$10,400			
208V 3 phase	\$4,200	\$5,280	\$6,000	\$7,800	\$9,600			
240V 3 phase	\$4,480	\$5,730	\$6,560	\$8,640	\$10,710	\$14,870	\$19,030	\$23,180
480V 3 phase	\$6,560	\$9,050	\$10,710	\$14,870	\$19,030	\$27,340	\$35,660	\$43,970

Electric – Overhead

Self-contained meter only

- | | |
|--|---------------------------|
| 1) Single Phase – Connect to existing Overhead Transformer
(Inc. OH Triplex svc to cust bldg) | \$ 595,600 |
| 2) Three phase – Connect to existing overhead transformers
(Inc. OH Quad svc to cust bldg) | \$ 1,055,106.5 |

Electric – Padmount

Self-contained meter only

- | | |
|--|-----------------------|
| 3) Single phase – Connect to existing padmount transformer | \$ 470,475 |
| 4) Three phase – Connect to existing padmount transformer | \$ 535,540 |

Electric – Others

- | | |
|---|-----------------------|
| 5) Additional meter(s) at a multiple installation involving a single service run | |
| a) Each additional meter installed with original connection in a multi-pack | \$ 50 |
| b) Additional charge for each meter installed at a <u>later time</u> than original connection in a multi-pack | \$ 85 |
| 6) CT Meter Connection (in addition to one of the above) | |
| a) Up to and including 800 AMP | \$ 245,260 |
| b) Greater than 800 AMP | \$ 345,365 |
| 7) Net Meter Installation | |
| a) Application fee: 0 W – 25 kW | \$ 100 |
| b) Application fee: 26 kW – 500 kW | \$ 500 |
| c) Application fee: 501 kW – 20 MW | \$ 1000 |
| d) Standard Meter / AMR Meter | \$ 170 |
| e) CT Meter / AMR-CT Meter | \$ 310 |
| f) Interconnection Expansion | \$ 170 |
| 8) Radio-Read Meter Installation | |
| a) CT Meter | \$ 305,310 |
| b) 3-Phase - new Time & Materials only | T & M |
| 9) Temporary Service – in addition to above Transformer Installation and New Service Connect charges | \$ 125,130 |
| 10) Temporary Service – Community Sponsored Festival Only, includes KWH consumption | \$ 200 |
| 11) Unmetered installations – single-phase, overhead installation | \$ 420,425 |
| a) Connection to existing transformer | |

Water

- | | |
|--|---------------------------|
| 1) Drop-in Meter 3/4" radio read meter installed in an existing meter box | \$ 415,420 |
| 2) Pressure Reducing Valve | |
| a) Upgrade service to include 3/4" Pressure reducing valve | \$ 1,280,129.5 |
| b) Upgrade service to include 1" Pressure reducing valve | \$ 1,310,133.0 |
| c) Drop-in pressure reducing valve into existing tandem setter – 3/4" only | \$ 230 |

3) All Water Systems

<u>Meter Size</u>	<u>Meter Installation</u>	<u>Capital Facilities Charges</u>	<u>Total</u>	<u>Pressure Regulator Valve (if required)</u>
5/8" x 3/4"	\$ 4030 <u>4140</u> **	\$5930	\$ 9960 <u>10,070</u>	Included*
1"	\$ 4220 <u>4335</u> **	\$14840	\$ 19060 <u>19,175</u>	Included*
1-1/2"	At Cost	\$29680	At Cost + C.F.	At cost
2"	At Cost	\$47595	At Cost + C.F.	At cost
3"	At Cost	\$94995	At Cost + C.F.	At cost
4"	At Cost	\$148440	At Cost + C.F.	At cost
6"	At Cost	\$296885	At Cost + C.F.	At cost
8"	At Cost	\$475020	At Cost + C.F.	At cost
10"	At Cost	\$682840	At Cost + C.F.	At cost

*Included with meter installation if, in the opinion of the District, one is needed.

**Includes road crossing if req'd (35-foot max paved roadway, non-WSDOT)

Note: Please contact the Water Department to determine applicable charges.

Fire Hydrant Use – Temporary Service

- 1) Hydrant Use Permit \$ ~~630~~ 635
 (Includes connection to hydrant, 90 days use and up to 3000 cu ft. water. Additional water use billed at commercial rate. District may assess an additional permit fee for usage beyond 90 days)
- 2) Meter usage/damage deposit \$ 995
- 3) RPBA usage/damage deposit \$ 500

Sewer

- 1) Check Valve Assembly \$ ~~395~~ 400
- 2) Inspect Customer Connection \$ ~~345~~ 365

**PUBLIC UTILITY DISTRICT NO. 1
OF CLALLAM COUNTY**

SCHEDULE OF DEPOSITS AND CHARGES

Effective May 1, 2023

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**PUBLIC UTILITY DISTRICT NO. 1
OF CLALLAM COUNTY**

SCHEDULE OF DEPOSITS AND CHARGES EFFECTIVE May 1, 2023

DEPOSITS

Electric

- Residential: Two-twelfths of estimated annual billings with a minimum deposit of \$150, or as determined by the District.
- Non-Residential: Two-twelfths of estimated annual billings with a minimum deposit of \$150, or as determined by the District.

Water

- Residential: Two-twelfths of estimated annual billings with a minimum deposit of \$150, or as determined by the District.
- Non-Residential: Two-twelfths of estimated annual billings with a minimum deposit of \$150, or as determined by the District.

Satisfactory credit record with the District, credit assessment, or enrollment in SmartPay may allow the District to waive the deposit requirement.

Additional deposits may be required at the discretion of the District.

CHARGES

Connect / Reconnect / Disconnect / Transfer

– applicable to standard new or existing services.

Electric

- | | |
|--|-------|
| 1) Meter, including multiple electric meters for same account | \$ 50 |
| 2) Separate account at same service address | \$ 35 |
| 3) Using last reading, one or more meters for same account | \$ 30 |
| 4) Disconnect or reconnect remote meter, including multiple remote meters for same account | \$ 30 |
| 5) Disconnect or reconnect CT/3 Phase/at transformer | \$ 85 |
| a) Same account, non-remote meter (in addition to CT/3 Phase/at transformer) | \$ 35 |
| b) Same account, remote meter (in addition to CT/3 Phase/at transformer) | \$ 30 |
| 6) Disconnect or reconnect Net meter | \$ 80 |

Water

- | | |
|--|-------|
| 1) Independent of electric | \$ 50 |
| 2) Simultaneous with non-remote electric | \$ 35 |
| 3) Simultaneous with remote electric, field visit required | \$ 50 |
| 4) Using last reading, independent of electric | \$ 30 |

Sewer

- | | |
|--|-------|
| 1) Independent of electric and/or water | \$ 20 |
| 2) Simultaneous with electric and/or water | \$ 15 |

Nonpayment Reconnects

Multiple meter types per account may require additional service fees.

Nonpayment Reconnects- Electric Only

(During regular business hours)

Electric meter type:

- | | |
|---|--------|
| 1) Non-remote | \$ 100 |
| 2) Non-remote CT/3 phase/at transformer | \$ 170 |
| 3) Remote | \$ 60 |

Nonpayment Reconnects- Water Only

(During regular business hours)

- | | |
|-------------------------|--------|
| 1) Water reconnect only | \$ 100 |
|-------------------------|--------|

Nonpayment Reconnects- Electric and Water

(During regular business hours)

- | | |
|---|--------|
| 1) Non-remote | \$ 170 |
| 2) Non-remote CT/3 phase/at transformer | \$ 240 |
| 3) Remote | \$ 160 |

Reconnect Requests Received Between 4:00pm – 5:00pm

(In addition to other applicable charges, per ½ hour of overtime incurred)

- | | |
|--|--------|
| 1) CSR for remote electric reconnect | \$ 45 |
| 2) Personnel for non-remote electric and/or water | \$ 65 |
| 3) Personnel for electric CT/3phase/at transformer | \$ 110 |
| 4) Water personnel | \$ 70 |

Reconnect Requests Received Between 5:00pm – 7:00am

Electric only:

- | | |
|---|--------|
| 1) CSR for remote electric reconnect only | \$ 185 |
| 2) Personnel for non-remote electric with water | \$ 625 |
| 3) Personnel for electric CT/3 phase/at transformer | \$ 625 |
| 4) CSR for remote electric and water tech for water reconnect | \$ 475 |

Water only: (CSR also dispatched to assist customer/verify payment)

\$ 475

Late Fee

- | | |
|--|------|
| 1) To cover expenses related to processing past due accounts | \$ 5 |
|--|------|

Misc. Service Charges

-Alphabetical Order

Access Appointment to Read Meter

Electric or water	\$ 60
-------------------	-------

Access Appointment (e.g.: Maintenance & Repair)

- | | |
|-------------|--------|
| 1) Electric | \$ 140 |
| 2) Water | \$ 90 |

Continuous Service Contract

- | | |
|---|-------|
| 1) New contract – Initial setup & units | \$ 60 |
| 2) Transfer reading | \$ 30 |
| 3) Restoration of services | |
| a) Non-remote electric | \$ 50 |
| b) Water – simultaneous of non-remote electric | \$ 35 |
| c) Water – independent of electric or simultaneous with remote electric | \$ 50 |

Refer to above sections for any variances regarding CT/320A/Remote Disconnect or After Hours/DNP for Continuous Service Contracts

Field Collection and/or extension	\$ 75
Lock Box installed (one size only)	\$450
Meter Tampering	
1) Cut or missing seal (electric or water)	\$ 215
2) Unauthorized connect or reconnect of meter (electric or water)	\$ 285
3) Power diversion investigation, minimum– actual cost & requires a W.O.	\$ 480
4) Water diversion investigation, minimum – actual cost & requires a W.O.	\$ 400
Meter Testing This is a deposit. It will be refunded if meter tests bad.	
1) Electric meter	\$ 105
2) Water meter	\$ 130
Returned Payment Fee	\$ 30
Reread Meter (customer request due to high consumption) No Charge if reading is incorrect	\$ 60
 Remote Read Meter Opt Out Charges	
"PUD-Read" Remote Read Opt Out Fee Monthly fee, bi-monthly read	\$ 21
Analog Meter Fee (per month in addition to applicable opt out fee)	\$ 8
 Other Misc. Service Charges -Alphabetical Order	
Assessment Segregation (Water) – minimum deposit	\$ 515
Customer Service Conversion	
1) Convert overhead service to underground service	\$ 210
2) Change meter base to larger meter base size	\$ 240
3) Upgrade overhead service wire to larger size	\$ 505
Easements and Other Recorded Documents	
1) Easements	\$ 355
2) Replacement Easements / Quit Claim Deeds	\$ 350
3) WSDOT Franchise Amendment	\$ 2180
Engineering Charge for Developer Proposals	Actual Cost over \$ 1000
Fire Hydrant Fund Exception: when a hydrant is required in a specific location by other regulatory authority, the customer will pay the actual cost of installation.	\$ 5.84/ft. (6" and larger mains)

Increased Loads

Add service conversion charge when a transformer upgrade is required to maintain adequate capacity for a service upgrade.
Add connect charge for new services.

1) Single overhead transformer	\$ 1030
2) Two overhead transformers	\$ 1235
3) Three overhead transformers	\$ 1470
4) Single padmount transformer	\$ 650
5) Two padmount transformers	\$ 1015
6) Three-phase padmount transformer	\$ 1100

Transformer Installation

This does not include the New Service Connect Charge

1) Install single phase overhead transformer	\$ 1185
2) Install three phase overhead transformer	\$ 1690
3) Install single phase pad-mount transformer	\$ 765
4) Install three phase pad-mount transformer	\$ 730

Trip Charge

(Customer not prepared for scheduled work or main disconnect not off)

1) Electrical Serviceman	\$ 140
2) Line Crew	\$ 350
3) Water Serviceman	\$ 90
4) Meter Reader	\$ 55

Vegetation

Removal and/or fee	\$ 80
--------------------	-------

Yard Lights

1) Install light only, along with new service	\$ 105
2) Install light only, established account	\$ 420

New Service Connect Charges

– includes connect charge and engineering charge.

Capacity Charge for Residential New Service Connections

Service Voltage	Service Size				
	200A	320A	400A	600A	800A
240V 1 phase	\$1,200	\$1,632	\$1,920	\$2,640	\$3,360
480V 1 phase	\$1,920	\$2,784	\$3,360	\$4,800	\$6,240
208V 3 phase	\$2,520	\$3,168	\$3,600	\$4,680	\$5,760
240V 3 phase	\$2,688	\$3,438	\$3,936	\$5,184	\$6,426
480V 3 phase	\$3,936	\$5,430	\$6,426	\$8,922	\$11,418

Capacity Charge for non-Residential New Service Connections

Service Voltage	Service Size							
	200A	320A	400A	600A	800A	1200A	1600A	2000A
240V 1 phase	\$2,000	\$2,720	\$3,200	\$4,400	\$5,600			
480V 1 phase	\$3,200	\$4,640	\$5,600	\$8,000	\$10,400			
208V 3 phase	\$4,200	\$5,280	\$6,000	\$7,800	\$9,600			
240V 3 phase	\$4,480	\$5,730	\$6,560	\$8,640	\$10,710	\$14,870	\$19,030	\$23,180
480V 3 phase	\$6,560	\$9,050	\$10,710	\$14,870	\$19,030	\$27,340	\$35,660	\$43,970

Electric – Overhead

Self-contained meter only

- | | |
|--|---------|
| 1) Single Phase – Connect to existing Overhead Transformer
(Inc. OH Triplex svc to cust bldg) | \$ 600 |
| 2) Three phase – Connect to existing overhead transformers
(Inc. OH Quad svc to cust bldg) | \$ 1065 |

Electric – Padmount

Self-contained meter only

- | | |
|--|--------|
| 3) Single phase – Connect to existing padmount transformer | \$ 475 |
| 4) Three phase – Connect to existing padmount transformer | \$ 540 |

Electric – Others

- | | |
|---|---------|
| 5) Additional meter(s) at a multiple installation involving a single service run | |
| a) Each additional meter installed with original connection in a multi-pack | \$ 50 |
| b) Additional charge for each meter installed at a <u>later time</u> than original connection in a multi-pack | \$ 85 |
| 6) CT Meter Connection (in addition to one of the above) | |
| a) Up to and including 800 AMP | \$ 260 |
| b) Greater than 800 AMP | \$ 365 |
| 7) Net Meter Installation | |
| a) Application fee: 0 W – 25 kW | \$ 100 |
| b) Application fee: 26 kW – 500 kW | \$ 500 |
| c) Application fee: 501 kW – 20 MW | \$ 1000 |
| d) Standard Meter / AMR Meter | \$ 170 |
| e) CT Meter / AMR-CT Meter | \$ 310 |
| f) Interconnection Expansion | \$ 170 |
| 8) Radio-Read Meter Installation | |
| a) CT Meter | \$ 310 |
| b) 3-Phase - new Time & Materials only | T & M |
| 9) Temporary Service – in addition to above Transformer Installation and New Service Connect charges | \$ 130 |
| 10) Temporary Service – Community Sponsored Festival Only, includes KWH consumption | \$ 200 |
| 11) Unmetered installations – single-phase, overhead installation | \$ 425 |
| a) Connection to existing transformer | |

Water

- | | |
|--|---------|
| 1) Drop-in Meter 3/4" radio read meter installed in an existing meter box | \$ 420 |
| 2) Pressure Reducing Valve | |
| a) Upgrade service to include 3/4" Pressure reducing valve | \$ 1295 |
| b) Upgrade service to include 1" Pressure reducing valve | \$ 1330 |
| c) Drop-in pressure reducing valve into existing tandem setter – 3/4" only | \$ 230 |

3) All Water Systems

<u>Meter Size</u>	<u>Meter Installation</u>	<u>Capital Facilities Charges</u>	<u>Total</u>	<u>Pressure Regulator Valve (if required)</u>
5/8" x 3/4"	\$ 4140**	\$5930	\$ 10,070	Included*
1"	\$ 4335**	\$14840	\$ 19,175	Included*
1-1/2"	At Cost	\$29680	At Cost + C.F.	At cost
2"	At Cost	\$47595	At Cost + C.F.	At cost
3"	At Cost	\$94995	At Cost + C.F.	At cost
4"	At Cost	\$148440	At Cost + C.F.	At cost
6"	At Cost	\$296885	At Cost + C.F.	At cost
8"	At Cost	\$475020	At Cost + C.F.	At cost
10"	At Cost	\$682840	At Cost + C.F.	At cost

*Included with meter installation if, in the opinion of the District, one is needed.

**Includes road crossing if req'd (35-feet max paved roadway, non-WSDOT)

Note: Please contact the Water Department to determine applicable charges.

Fire Hydrant Use – Temporary Service

- 1) Hydrant Use Permit \$ 635
(Includes connection to hydrant, 90 days use and up to 3000 cu ft. water. Additional water use billed at commercial rate. District may assess an additional permit fee for usage beyond 90 days)
- 2) Meter usage/damage deposit \$ 995
- 3) RPBA usage/damage deposit \$ 500

Sewer

- 1) Check Valve Assembly \$ 400
- 2) Inspect Customer Connection \$ 365

P.U.D. NO. 1 OF CLALLAM COUNTY
ELECTRIC LINE EXTENSION UNIT PRICES
Effective May 1 2023

UNDERGROUND		OVERHEAD	
<u>PRIMARY CABLE IN CONDUIT</u>		<u>PRIMARY POLE</u>	
Single-Phase	11.25	Single-Phase	3,745.00
V-Phase	20.65	V-Phase	4,145.00
Three-Phase	30.05	Three-Phase	4,545.00
<u>PRIMARY CABLE WITHOUT CONDUIT</u>		<u>PRIMARY POLE INSERT</u>	
Single-Phase	8.50	Single-Phase	3,470.00
V-Phase	14.90	V-Phase	3,740.00
Three-Phase	21.35	Three-Phase	3,995.00
<u>PADMOUNT TRANSFORMERS</u>		<u>ADD A PHASE TO ONE SPAN</u>	
Single-Phase (SLAB & SCOOP)	1,875.00	Single-Phase to V-Phase	1,435.00
Three-Phase 75 - 300 (w/ VAULT)	5,595.00	Single-Phase to 3-Phase	1,840.00
Three-Phase 500 - 2500 (w/ VAULT)	8,350.00		
<u>JUNCTION BOX</u>		<u>OVERHEAD TAP</u>	
Single-Phase (4-WAY)	2,360.00	Single-Phase	1,270.00
Single-Phase (5-WAY)	3,210.00	V-Phase	2,205.00
V-Phase	2,385.00	Three-Phase	3,225.00
Three-Phase	6,790.00		
<u>SWITCH & FUSE CABINET</u>		<u>SEC / SVC POLE</u>	
Fuse Pad (SLAB & SCOOP)	6,665.00		1,830.00
Single-Phase Fuse (Cabinet & Vault)	13,705.00	<u>SEC / SVC POLE WITH GUY & ANCHOR</u>	
Three-Phase Fuse (Cabinet & Vault)	37,690.00		2,505.00
<u>ELBOW</u>		<u>GUY & ANCHOR</u>	
Elbow	290.00		615.00
Rotatable Feed-Thru	560.00	<u>GUY POLE & SPAN GUY</u>	
Elbow with 4-Way C/O	570.00		2,760.00
Elbow with 5-Way C/O	1,825.00		
<u>SPLICE</u>			
	440.00		
<u>RISER</u>			
Single-Phase	1,410.00		
V-Phase	2,405.00		
Three-Phase	3,520.00		
<u>SECONDARY CABLE</u>			
<u>IN CONDUIT (SWEEPS NOT INC.)</u>			
4/0 - 4/0 - 2/0	7.65		
350 MCM	12.85		
<u>SECONDARY PED & VAULT</u>			
Pedestal (for 1-Phase Trans.)	430.00		
3-Ph Sec. Cab. 14-Connection w/ Vault	10,845.00		
3-Ph Sec. Cab. 30-Connection w/ Vault	12,465.00		

MISC. UNDERGROUND PRICES			
CONDUIT		SWEEPS	
2" PVC	6.45	2" Galv.	8.85
3" PVC	9.75	3" Galv.	14.90
4" PVC	11.55	4" Galv.	10.15
2" PVC Sch. 80	3.70	2" P&C Flex	5.25
3" PVC Sch. 80	4.20	3" P&C Flex	6.35
4" PVC Sch. 80	5.10	4" P&C Flex	7.65
		2" PVC 90°	39.75
		3" PVC 90°	57.05
		4" PVC 90°	57.85
		2" Galv. 90°	46.40
		3" Galv. 90°	172.00
		4" Galv. 90°	410.90

A RESOLUTION Establishing Titles and Monthly Salary
Ranges for Staff Employees and Rescinding Resolution 2256-22

WHEREAS, RCW 54.16.100 requires that the General Manager recommend to the Commission compensation for employees; and

WHEREAS, RCW 54.12.090 authorizes the Commission to create positions and fix salaries; and

WHEREAS, the Commission approves the annual budget, which includes staff allocation and funding to meet the strategic and operation requirements of the District; and

WHEREAS, the General Manager has reviewed the organization of the District, the current cost-of-living indices, and the positions and salary ranges required to efficiently manage and achieve the goals of the District; and

WHEREAS, due to the recent addition of a significant amount of previously outsourced maintenance work being brought in-house for cost-savings purposes, the District will have a need for a Facilities Maintenance Supervisor now, therefore, be it

WHEREAS, attracting and retaining great people is a high level objective of the approved and adopted District Strategic Plan and enables the District to compete in the competitive marketplace for Energy Sector employees; and

WHEREAS, the Commission authorized the General Manager to administer merit pay increases, employee promotions, demotions, transfers, equity and market adjustments, and other administrative actions that conform to the limitations set within the *Titles and Monthly Salary Ranges for Staff Employees* limitations; now, therefore, be it

RESOLVED, That this RESOLUTION in its entirety becomes effective on February 27, 2023;

2. That the General Manager is hereby authorized, on behalf of the District, to administer merit pay increases, based on performance and behavior results for employees of the District, not represented under the Collective Bargaining Agreement and excluding the General Manager.

3. That the Commission authorizes the General Manager to administer merit pay increases, employee promotions, demotions, transfers, equity and market adjustments, and other administrative actions that conform to the limitations set within the attached *Titles and Monthly Salary Ranges for Staff Employees* as approved by the Commission.

4. That the General Manager shall include within the annual budget sufficient funds to support merit pay requirements for the year.

5. That the General Manager shall receive Commission approval for all modifications to the *Titles and Monthly Salary Ranges for Staff Employees*.

6. That the title of GIS/SCADA Administrator is retitled to Senior Systems Administrator and reclassified to Range 23; the new title Utility Land Surveyor is added to Range 21 in the *Titles and Monthly Salary Ranges for Staff Employees*.

7. That Resolution 2256-22 is rescinded.

PASSED, by the Board of Commissioners of Public Utility District No. 1 of Clallam County, Washington, this 27th day of February 2023.

President
ATTEST:

Vice President

Secretary

PUD #1 of Clallam County
Titles and Monthly Salary Ranges for Staff Employees
Effective: January 1, 2023 Resolution No.: 2256-22

Salary Grade	Job Title	Minimum	Market Target	Maximum
11	Office Assistant	\$2,505	\$3,130	\$4,069
12	Student Intern I Records Technician	\$2,755	\$3,444	\$4,476
13	Administrative Support	\$3,029	\$3,787	\$4,924
14		\$3,333	\$4,165	\$5,416
15	Student Intern II	\$3,667	\$4,582	\$5,957
16	Administrative Assistant Records Specialist	\$4,033	\$5,041	\$6,553
17	Operations Administrative Coordinator Human Resources & Safety Administrative Coordinator Desktop Technician Network Technician Engineer Student Intern Accounting Specialist I	\$4,437	\$5,546	\$7,210
18	Accounting Specialist II Records Coordinator	\$4,880	\$6,101	\$7,931
19	Executive Assistant Benefits Analyst Utility Services Advisor I Water and Wastewater Systems Coordinator Customer Service Coordinator Finance Coordinator Contracts Coordinator Payroll Coordinator	\$5,365	\$6,707	\$8,720
20	Engineer I Power Analyst I Accountant Compliance Analyst Financial Analyst I	\$5,904	\$7,382	\$9,596
21	Engineer II Senior Accountant Systems Administrator Utility Services Supervisor Business Systems Analyst	\$6,494	\$8,117	\$10,553

	Network Administrator			
	WWW Supervisor			
	Utility Land Surveyor			
22	Materials Superintendent	\$7,145	\$8,932	\$11,611
	Network Engineer			
	GIS/SCADA Administrator			
	Power Analyst II			
	Financial Analyst II			
	Customer Service Supervisor			
23	Assistant Operations Superintendent	\$7,859	\$9,823	\$12,770
	WWW Superintendent			
	Sr. Civil Engineer			
	Communications & Government Relations Manager			
	Engineer III			
	Facilities Maintenance Supervisor			
	Senior Systems Administrator			
24	Procurement & Facilities Supervisor	\$8,645	\$10,807	\$14,048
	Sr. Electrical Engineer			
	Broadband Supervisor			
25	Information Technology Manager	\$9,508	\$11,886	\$15,452
	WWW Systems Manager			
	Operations Superintendent			
	Human Resources Manager			
	Transmission & Substation Systems Supervisor			
	Distribution System Supervisor			
	Controller/Auditing Officer			
	Finance Manager/Treasurer			
	Safety Manager			
26	Engineering Manager	\$10,460	\$13,075	\$16,998
	Operations Manager			
	Power Supply Manager			
27	General Superintendent	\$11,507	\$14,384	\$18,699
28	Assistant General Manager	\$12,659	\$15,823	\$20,569
29	General Counsel	\$13,924	\$17,404	\$22,626

PUD #1 of Clallam County
Titles and Monthly Salary Ranges for Staff Employees
Effective: February 27, 2023 Resolution No.: 2261-23

Salary Grade	Job Title	Minimum	Market Target	Maximum
11	Office Assistant	\$2,505	\$3,130	\$4,069
12	Student Intern I Records Technician	\$2,755	\$3,444	\$4,476
13	Administrative Support	\$3,029	\$3,787	\$4,924
14		\$3,333	\$4,165	\$5,416
15	Student Intern II	\$3,667	\$4,582	\$5,957
16	Administrative Assistant Records Specialist	\$4,033	\$5,041	\$6,553
17	Operations Administrative Coordinator Human Resources & Safety Administrative Coordinator Desktop Technician Network Technician Engineer Student Intern Accounting Specialist I	\$4,437	\$5,546	\$7,210
18	Accounting Specialist II Records Coordinator	\$4,880	\$6,101	\$7,931
19	Executive Assistant Benefits Analyst Utility Services Advisor I Water and Wastewater Systems Coordinator Customer Service Coordinator Finance Coordinator Contracts Coordinator Payroll Coordinator	\$5,365	\$6,707	\$8,720
20	Engineer I Power Analyst I Accountant Compliance Analyst Financial Analyst I	\$5,904	\$7,382	\$9,596
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	Business Systems Analyst			
	Network Administrator			
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	Transmission & Substation Systems Supervisor			
	Distribution System Supervisor			
	Controller/Auditing Officer			
	Finance Manager / Treasurer			
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29	General Counsel	\$13,924	\$17,404	\$22,626

From: [Nicole Hartman x231](#)
To: [Sean Worthington x240](#); [John Purvis x236](#); [Teresa Lyn x244](#)
Subject: FW: EXTERNAL: Lower Snake river dams
Date: Thursday, February 23, 2023 12:13:52 PM

Comment received from a customer.

From: Pamela Caldwell <pandmcalldwell@gmail.com>
Sent: Saturday, February 18, 2023 9:06 PM
To: Nicole Hartman x231 <nhartman@clallampud.net>
Subject: EXTERNAL: Lower Snake river dams

CAUTION: Do not click links or attachments unless you recognize the sender and know the content is safe.

I'm sure Mr. Waddell is going to speak about his desire to take the Snake River Dams down. I am not in favor of this. Keep the dams. It will cost us money we don't have and raise our electricity bills.

Pamela Caldwell
1225 Leo Lane
Port Angeles, WA 98363

From The Desk of Richard DeBusman
20 Scenic Crest Lane
Sequim, WA 98382

Sean Worthington, GM
Clallam County PUD
seanw@clallampud.net

Good Morning,

I may be out of town when the BOC discuss writing a new resolution in regards to breaching the LSRD, therefore I would like to weigh in now for the record.

I support breaching the 4 LSRD for all of the reasons presented at the special work session conducted on 2/21/23. Some points in particular are:

1. A long, long list of scientists support breaching as a must if we even have a chance to save the fish runs. This list is available at www.wildsalmon.org/facts.
2. A publication by NOAA entitled "Rebuilding Interior Columbia Basin Salmon and Steelhead" on 7/11/2022 clearly states on page 12, Question 5, that restoration of the lower Snake via dam breaching is necessary for recovery.
3. Salmon are at the heart of many Northwest Tribes' cultures, diets and economies.
4. Dams make the Snake river too hot for salmon. Without the dams, the water would be cool enough for salmon to migrate through the Lower Snake River. Dam breaching is necessary for salmon to survive and recover in the face of climate change.

5. Snake River dams don't make "carbon free" or "renewable" energy and there's nothing green or renewable about extinction. We can replace the energy provided by the dams but we can not replace salmon.

6. We can breach the dams and provide Northwest communities with actual clean energy from wind, solar, battery storage, efficiency and smart grid technologies all while modernizing our grid in the process.

7. The U. S. Government has made treaties with the indigenous peoples that came here before us. Those treaties guaranteed traditional us of salmon populations. We have not kept our side of that bargain. Breaching the LSRD would be a strong attempt to make good on our treaty promises

In conclusion, I request Clallam PUD staff take two immediate actions:

1. I strongly urge Clallam PUD to abort the current resolution supporting keeping LSRD. I respectfully request Clallam PUD staff draft a new resolution that clearly supports breaching the 4 LSRD.

2. I strongly request that Clallam PUD immediately remove the article from it's website News Center by Northwest River Partners. This article presents a highly slanted view point on the Murray-Inslee Report on the value of the LSRD. Rather I suggest an unbiased discussion.

Thank you for allowing me to present my view point,
Richard DeBusman
RN.DEBUSMAN@GMAIL.COM