

**COMMISSIONERS PREAGENDA
FOR THE REGULAR MEETING OF
CLALLAM COUNTY PUBLIC UTILITY DISTRICT #1
BOARD OF COMMISSIONERS
June 13, 2022 at 1:30 PM**

Join Zoom Meeting:

<https://us06web.zoom.us/j/84721624204?pwd=Q0pCaVRLWXFqeWpONVFYaFM0UFB2UT09>

Meeting ID: 847 2162 4204 | **Passcode:** 718170

One tap mobile: +12532158782,,84721624204#,,, *718170# US (Tacoma)

Find your local number: <https://us06web.zoom.us/j/kc5P5gx9TO>

- **Consent Agenda Items**

The Commissioners will consider approving Consent Agenda items.

- **GFOA Certificate of Achievement for Excellence**

Government Finance Officers Association award the District with an Achievement of Excellence Certificate.

- **Transformer Update and Proposed Capacity Charge**

Staff will provide an update on the transformer supply chain issues and on the proposed capacity charge.

- **RESOLUTION 2241-22 Authorizing Additions to the 2022 Schedule of Deposits and Charges and Rescinding Resolution 2236-22**

Staff requests that the Commission pass Resolution No. 2241-22 authorizing additions to the 2022 Schedule of Deposits and Charges.

Staff requests that the Commission pass Resolution No. 2241-22 authorizing additions to the 2022 Schedule of Deposits and Charges and Rescinding Resolution 2236-22

- **RESOLUTION 2243-22 Declaring an Emergency and Authorizing the Purchase of Various Sizes and Types of Transformers**

Staff requests that the Commission pass RESOLUTION 2243-22 Declaring an Emergency and Authorizing the Purchase of Various Sizes and Types of Transformers.

Staff requests that the Commission pass Resolution No. 2243-22 declaring an emergency and authorizing the purchase of various sizes and types of transformers, without formal bid, for immediate and necessary District needs and supply. The purchase order is to be awarded to Wesco Distribution, Inc., reference Sourcewell Contract 121218-WES for a not-to-exceed amount of \$520,000 not including WSST.

- **RESOLUTION 2242-22 Authorizing the Disposal of Surplus Property**

Staff requests that the Commission pass Resolution No. 2242-22 authorizing the disposal of surplus property.

Staff requests that the Commission pass Resolution No. 2242-22 authorizing the disposal of water fittings and appurtenances that are either damaged, outdated or otherwise do not meet the current business needs of the District. The total estimated surplus value is \$3294.81. This surplus property will be recycled or listed on the surplus website in accordance with the provided list.

- **BPA Post-2028 Contract Discussion**

Commissioners and staff will discuss recent updates and presentations.

The Commissioners will also consider the customary business matters associated with approval of payments, minutes of the previous meeting, reports from Commissioners and staff, comments from the public, and other items of information or general business. Items may be added to, or removed from, the agenda at the meeting.

AGENDA
FOR THE REGULAR MEETING OF
CLALLAM COUNTY PUBLIC UTILITY DISTRICT #1
BOARD OF COMMISSIONERS
JUNE 13, 2022 AT 1:30 PM

Join Zoom Meeting:

<https://us06web.zoom.us/j/84721624204?pwd=Q0pCaVRLWXFqeWpONVFYbFM0UFB2UT09>

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1. CALL TO ORDER

2. COMMENTS FROM THE PUBLIC

3. AGENDA REVISIONS

4. APPROVAL OF CONSENT AGENDA

- a. Minutes of the May 9, 2022 regular meeting;
- b. Minutes of the May 19, 2022 special meeting;
- c. Claim vouchers for May 9 through June 6, 2022 for a total of \$4,783,588.90;
- d. Payroll vouchers for the period of May 1 through May 31, 2022;
- e. Removal of delinquent accounts from active accounts receivable in the amount of \$13,748.59, including a 30% collection fee;
- f. Contractor prequalification for Wasatch Electric in the amount of \$10,000,000 for the upcoming calendar year; and
- g. The March 2022 Treasurer's Report.

5. BUSINESS ITEMS

- a. GFOA Certificate of Achievement for Excellence Will Purser
- b. Transformer update and proposed capacity charge and John Purvis
RESOLUTION 2241-22 Authorizing Additions to the Xanthius Christenson
2022 Schedule of Deposits and Charges and Rescinding Resolution 2236-22
- c. **RESOLUTION 2243-22 Declaring an Emergency and Authorizing the** Kaylie Hunter
Purchase of Various Sizes and Types of Transformers, Without Formal Bid, for Immediate and
Necessary District Needs and Supply
- d. **RESOLUTION 2242-22 Surplus Property Water Department** Bowen Kendrick
- e. **BPA Post-2028 contract discussion** Commissioners, Staff

6. CORRESPONDENCE/COMMUNICATIONS

7. COMMISSIONER REPORTS

8. STAFF REPORTS

- a. Update on PUD broadband initiatives and projects Shawn Delplain

9. BOARD ACTIONS FOR STAFF

10. COMMENTS FROM THE PUBLIC

11. EXECUTIVE SESSION

12. ADJOURN

CLALLAM COUNTY PUBLIC UTILITY DISTRICT #1

Minutes of the Special Meeting of the Board of Commissioners

Main Office | 104 Hooker Road | Sequim, WA 98382

May 19, 2022

This meeting was held remotely via ZOOM

Commissioners Present

Will Purser, President

Rick Paschall, Vice President

Jim Waddell, Secretary

Staff Present via Zoom

Sean Worthington, General Manager

Lori Carter, Controller/Auditing Officer

Nicole Hartman, Communications Manager

Tom Martin, Water/Wastewater Manager

Teresa Lyn, Executive Assistant

Others Present as Identified

Beverly Hetrick-Oosterveld

The meeting commenced at 1:30 PM.

PUBLIC COMMENT :55

There was no public comment.

BUSINESS ITEMS STARTING 1:08

- a. Upon recommendation of staff, and upon motion of Commissioner Waddell, seconded by Commissioner Paschall and carried, the Board authorized District staff to publish a notice in the Seattle Daily Journal of Commerce (and by other means as determined by staff to be prudent) to invite qualified contractors to submit formal sealed proposals for Bid No. 220801 for construction of a water main replacement on several streets in Clallam Bay proper and downtown Sekiu for an estimate project cost of \$4,215,000 (including WSST).

STAFF REPORTS

5:50: Water/Wastewater Manager Tom Martin provided an update on Carlsborg water nitrate mitigation and water rights. On March 16, 2022 The District and Clallam County submitted a revised draft mitigation plan to the Washington State Department of Ecology. We are awaiting their response so we can move forward with the District's 2006 water right application process. Securing water rights would allow the District's construct infrastructure that would provide safe drinking water to the existing and future service area and make water available for development of affordable housing throughout the Carlsborg Urban Growth Area.

29:29: General Manager Sean Worthington provided an update on the current critical scarcity, extreme lead-times of, and increase in cost (double to triple) of pad mounted transformers (which now appears to be affecting pole-mounted transformers as well). This supply chain issue stems from steel which comes primarily from Ukraine and China. The District currently has a deficit of

80 padmounted transformers, after pulling 50 idle padmounted transformers from the field for repair which may result in a few dozen usable transformers.

The District currently has nine orders in place for 237 transformers with multiple vendors. A large number of the ordered transformers were scheduled to be delivered in October 2021. That delivery was postponed to this month and we were recently informed the delivery slipped again to July 2022. Estimated delivery dates for new orders are currently being quoted at 66 to 84 weeks and are subject to change, as is the pricing. The District has notified the North Peninsula Building Association (NPBA) and the contractors that we work with that we cannot accept any new service orders until we are re-supplied. We've notified customers with an urgent need that we can temporarily supply a pole-mounted transformer in lieu of a pad-mounted one in the interim and are sending a letter to the City of Sequim to assist in HOA variance requests in these cases.

General Manager Sean Worthington advised that American Public Power Association (APPA) sent a letter out to all of its member utilities across the nation advising them to take whatever steps possible to secure or repair transformers before the hurricane and wildfire seasons starts on June 1st, which will exacerbate supply chain shortages. He also met with Washington Public Utility District Association (WPUDA) Director George Caan and others to propose a plan to submit a joint order for transformers in the hopes of getting moved up the line for deliveries, however he was informed this likely will not result in quicker deliveries. The District continues to search for transformers to insure a sufficient emergency supply on hand.

BOARD ACTION ITEMS FOR STAFF 44:34

- a. Contact DCD Director Mary Ellen Winborn and Mary Verner of the PA Water department in order to assist the County in obtaining Carlsborg water rights which is required for the District to complete the critical water project that will mitigate nitrate levels.
- b. Provide an update on the Carlsborg water rights issue to EDC Director Colleen McAleer, request that the EDC attend the County's June 6th work session and preliminary County Commissioner meeting on the 8th and give comments at the County's June 6th work session on the District's revised draft mitigation MOU, and request the EDC's assistance in securing ARPA funding for the estimated \$6.6 million mitigation project.
- c. Reach out to the PDN and other print and radio media, in addition to our extensive social media postings, to notify the public about the critical transformer supply chain issue.
- d. Provide updates on the transformer situation at upcoming meetings.

COMMENTS FROM THE PUBLIC 46:17

There was no public comment.

ADJOURN

The meeting adjourned at 9:46 AM.

ATTEST:

President

Vice President

Secretary

A detailed transcript of this meeting via audio recording is available to the public on the Commission Meetings page of the PUD website here: <https://clallampud.net/commission-meetings/>.

May 19, 2022

CLALLAM COUNTY PUBLIC UTILITY DISTRICT #1

Minutes of the Regular Meeting of the Board of Commissioners

Main Office | 104 Hooker Road | Sequim, WA 98382

May 9, 2022

This meeting was held remotely via ZOOM

Commissioners Present

Will Purser, President

Rick Paschall, Vice President

Jim Waddell, Secretary

Staff Present via Zoom

Sean Worthington, General Manager

John Purvis, Assistant General Manager

Lori Carter, Controller/Auditing Officer

Ruth Kuch, Finance Manager/Treasurer

Bill Decker, Forks Superintendent

Mike Hill, Engineering Manager

Jamie Spence, HR Manager

Nicole Hartman, Communications Manager

Tom Martin, Water/Wastewater Manager

Larry Morris, Safety Manager

Sarah Canepa, Financial Analyst

Chelsey Jung, Payroll Coordinator

Julie Metzger, Power Systems Project Coordinator

Mary Doran, Accountant

Rebecca Turner, Sr. Accountant

Tyler King, Power Analyst

Shawn Delplain, Broadband Supervisor

Eric Jacobson, Business Analyst

Teresa Lyn, Executive Assistant

Others Present as Identified

Brian Grad

Patti Morris

Ken Hays

Cindy Kelley

Janet Marx

The meeting commenced at 1:30 PM.

PUBLIC COMMENT:32

There was no public comment.

CONSENT AGENDA :54

Upon recommendation of staff, and upon motion of Commissioner Paschall, seconded by Commissioner Waddell and carried, the Board approved the following consent agenda items:

- a. Minutes of the April 25, 2022 regular meeting;
- b. Claim vouchers for April 25 through May 2, 2022 for a total of \$979,450.46; and
- c. Removal of delinquent accounts from the May 2022 active accounts receivable totaling \$17,745.97 including a 30% collection fee.

AGENDA REVISIONS 1:28

In place of Doug Adams, Engineering Manager Mike Hill will present business item B.

BUSINESS ITEMS STARTING AT 1:48

- a. **2:01:** Upon recommendation of staff, and upon motion of Commissioner Paschall, seconded by Commissioner Waddell and carried, the Board authorized District staff to proceed with Bid Award Recommendation Memo for Bid No. 220803 to Pacific Pole Inspection, Inc. of Kelso, WA., for a not-to-exceed amount of \$137,132. This contract is for 2022 pole inspection, testing, and reporting on an unspecified number of electronic transmission and distribution wood poles.
- b. **4:07:** Upon recommendation of staff, and upon motion of Commissioner Paschall, seconded by Commissioner Waddell and carried, the Board authorized District staff to proceed with Bid Award Recommendation Memo for Bid No. 220805 to Olympic Electric Co. Inc of Port Angeles, WA for \$509,000. This contract is to replace and bring up to current standards the equipment of Forks Substation located at 441 West E Street, with an Engineer's estimate of \$547,080.
- c. **5:54:** Bonneville Power Administration's (BPA)'s post-2028 contract discussion: Commissioner Purser advised the BPA will be releasing its position paper at the end of the month. It will not be a response to Public Power's position paper.

CORRESPONDENCE/COMMUNICATIONS 7:23

General Manager Sean Worthington read a letter of gratitude from Cowlitz PUD thanking Clallam PUD for their recent mutual aid, which enabled Cowlitz to restore power to all of their customers within 24 to 48 hours.

Due to positive employee COVID cases, our customer service department is operating at half-staff. Customers are going to experience longer than normal phone times. We ask for patience as we work to get back up to full staff, hopefully sometime next week. The office to the public, and COVID testing is back in place for employees. General Manager Worthington recommended using the county dashboard at <https://www.clallam.net/coronavirus/> as our gauge and whenever cases are over 200 per hundred thousand (in the high risk category) we will close the office to the public and resume virtual meetings. The Commissioners agreed that this is a good approach.

COMMISSIONER REPORTS 16:00

Commissioner Waddell attended a Western Public Agencies Group (WPAG) meeting. Topics included: utility self-assessment for provider of choice; post-2028 contract next steps; long-term hydro forecast; market initiatives; resource adequacy; and BPA's financial plan refresh. He participated in Clallam Economic Development Council's (EDC) weekly call regarding a potential proposal for the establishment of hydrogen development hubs in Port Angeles.

Commissioner Paschall attended a small modular nuclear reactors presentation, a NW RiverPartners meeting, and a WPAG meeting where an update on the long-term hydro generation forecast was provided; BPA is arguing that there's a structural change because climate change has rendered previous years' water data no longer applicable.

Commissioner Purser attended Energy Northwest's (EN) joint executive board/board of directors meeting. Topics were: Pacific Northwest National Laboratory's (PNNL) battery development facility building; the Horn Rapids solar farm, which is backed up partially by battery and performing well; the new 150 megawatt solar farm at Ruby Flats which will be energized in 2023; an application for fast electric vehicle charging infrastructure along Highway 101; and federal infrastructure appropriations of \$6 billion for support of economically distressed nuclear plants (of which CGS is not). He also attended a Public Power Council meeting where he and EN staff gave a presentation on extending the Columbia Generating Station's (CGS) operating license and the estimated cost to upgrade it (\$400 million) in order to produce and additional 200 to 300 megawatts of power.

STAFF REPORTS 32:55

Communications Manager Nicole Hartman advised that over the past three years there have not been any public requests for meeting minutes. Historically, our practice has been to keep a rolling 12 months of minutes on the website and if the public wishes to review older minutes they may submit a public request. Going forward, approved board minutes will accumulate on the website up to two years.

Assistant General Manager John Purvis reported on Clallam County's BPA transmission outage history. Our County ranges within the top seven BPA customers with the most outage minutes for the interval 2015-2019. This is due to the nature of our county's rugged terrain of mountains and rivers and to our distance from Olympia, where the closest BPA line crews stage from. Commissioner Paschall suggested we ask BPA to either move their crew closer in order to reduce BPA staff transit time, and/or have one of our crew trained and authorized to work on the BPA lines. Assistant General Manager John Purvis advised that these two suggestions and others have been previously broached with BPA and we discovered that the complexity of doing either would result in increased costs to our utility. However, the District will continue to monitor and coordinate with BPA whenever feasible to reduce BPA outage durations.

General Manager Sean Worthington reported on the results from the March 2022 District-wide Employee Survey. Commissioners were provided a copy of the results and General Manager Worthington provided a presentation on the results of the top 5 and bottom 5 graded questions. Based on this feedback, management will be focusing on these actions: listening to employees and taking prompt and appropriate action when warranted to address issues; meeting with multiple departments to discuss results and gain actionable steps for improvement; elimination of bottlenecks in the bidirectional flow of information both vertical and lateral; evaluation of staffing concerns related to operations; and a redoubling of effort to ensure equal enforcement and application of District policies and procedures across all departments.

BOARD ACTION ITEMS FOR STAFF 1:40:05

- a. Staff is to look into an attachment shared at a recent WPAG meeting regarding utility self-assessment for provider of choice; and
- b. Going forward, approved board minutes will accumulate on the website for up to two years.

COMMENTS FROM THE PUBLIC 1:40:48

Public comment was heard regarding an employee suggestion program; and concern over the historic low levels of water on the Colorado river and how that will affect power generation throughout the system.

ADJOURN

The meeting adjourned at 3:13 PM.

ATTEST:

President

Vice President

Secretary

A detailed transcript of this meeting via audio recording is available to the public on the Commission Meetings page of the PUD website here: <https://clallampud.net/commission-meetings/>.

May 9, 2022

SUMMARY VOUCHER APPROVAL
PUBLIC UTILITY DISTRICT #1 OF CLALLAM COUNTY
OPERATING FUND

We certify, under penalty of perjury, that the materials have been furnished, the services rendered, or the labor performed as described herein, and that the attached list of claims are a just, due and unpaid obligation against Public Utility District No. 1 of Clallam County, and that we are authorized to authenticate and certify said claims.

SIGNED

Yoni Carter

AUDITING OFFICER

DATE

6/6/22

[Signature]

GENERAL MANAGER

DATE

6/6/22

Vouchers audited and certified by the Auditing Officer and the General Manager have been recorded on the attached list(s) which has been made available to the Board of Commissioners of Public Utility District No. 1 of Clallam County. We, the undersigned Board of Commissioners of Public Utility District No. 1 of Clallam County, approve for payment those vouchers included on the attached list(s):

Summary for Voucher Lists Dated 5/9/2022–6/6/2022

Checks	\$	1,649,735.31
Wire Transfers		3,068,325.01
E-Payment		64,496.89
Prepays		1,031.69
Total	\$	4,783,588.90

COMMISSIONER

COMMISSIONER

COMMISSIONER

PUD#1 OF CLALLAM COUNTY, WASHINGTON

JUNE 2022

**DELINQUENT ACCOUNTS TO BE REMOVED
FROM ACTIVE ACCOUNTS RECEIVABLE**

Delinquent accounts listed for electricity and water on the attached pages are approved to be removed from the active accounts receivable. All accounts to be removed are grouped and total as follows:

06/01/22	Clallam Bay – Evergreen	\$	-
06/01/22	Forks – Evergreen	\$	2,626.76
06/01/22	Port Angeles – Evergreen	\$	4,202.79
06/01/22	Sequim – Evergreen	\$	3,160.23
06/01/22	All Area-Direct W/O Bankruptcy	\$	-
06/01/22	All Area-Direct W/O Deceased	\$	761.87
06/01/22	All Area-Direct W/O Small Balance	\$	-
SUBTOTAL		\$	10,751.65
06/01/22	30% Collection Fee	\$	2,996.94
TOTAL		\$	13,748.59

Previous Debt Collected in May 2022	\$	2,304.31
Previous Debt Collected Year To Date 2022	\$	7,315.99

Dated this _____ day of _____, 20____.

President

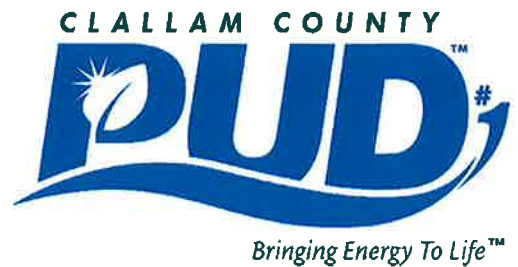
Secretary

Vice-President

SW:kw

Attachments

These lists comply with our CIS software which removes accounts from the active accounts receivable when placed with a collection agency (classifies them as bad debt). The exceptions are bankruptcies, deceased customers and customer accounts with small balances under \$20. These are removed under the categories of All-Area Direct W/O, but not placed with a collection agency.



MEMORANDUM

Date: June 13, 2022

To: Sean Worthington, General Manager

From: John Purvis, Assistant General Manager

Re: CONTRACTOR PREQUALIFICATION APPLICATIONS

The contractor on the following list is requesting approval for prequalification for the upcoming calendar year. Ruth Kuch, Treasurer/Finance Manager, has examined the financial data submitted with the application as well as the bonding letter from their surety and/or bonding company and has recommended the prequalification amount as indicated:

Contractor	Previously Approved Amount	Recommended Amount
Wasatch Electric	First Time Applicant	\$10,000,000

Approved by Board of Commissioners at meeting of: _____, 20____.

Sean Worthington, General Manager

District Use Only: MH ☒ JP ☒ TL ☒ BD ☒ RK ☐ JS ☒

Previous Pre-Qual Amount: \$ New Applicant New Pre-Qual Amount: \$10,000,000

References checked by: Terry Lind (on new contractors only) Date: 5/11/2022

Date To Board: 6/13/2022



**APPLICATION FOR PREQUALIFICATION TO BID ON
CONSTRUCTION OR IMPROVEMENT OF ELECTRICAL FACILITY**

Contractors wishing to apply to the PUBLIC UTILITY DISTRICT NO. 1 OF CLALLAM COUNTY for designation as a pre-qualified bidder for construction or improvement of any electrical facility shall complete the following questionnaire and submit all the information requested.

As used herein, the term "construction or improvement of any electrical facility" shall mean the construction, the moving, maintenance, modification, or enlargement of facilities primarily used or to be used for the transmission or distribution of electricity at voltages above seven hundred fifty volts, including structures directly supporting transmission or distribution conductors but not including site preparation, housing, or protective fencing associated with but not included in a contract for such construction, moving, modification, maintenance, or enlargement of such facilities.

1. Name of Business: Dynalectric Company, d/b/a Wasatch Electric
2. Address -- Mailing: P.O. Box 26558, Salt Lake City, UT 84126
Business: 1500 South 2455 West Ste. A, Salt Lake City, UT 84106
Telephone Number: 801-487-4511
FAX Number: 801-487-5032
E-Mail Address: lineestimating@wasatchelectric.com
U.B.I. Number: 601 838 838
Contractor Registration No: 601838838
WA Employment Security No: 00699374003
Dept. of Revenue State Excise Tax No: 601838838
Company Federal Tax ID No: 52-0973205
Sole Proprietorship ☐ Partnership ☐ Incorporation ☒

3. If Applicant is a corporation:

a. State of incorporation: DE

b. Name and address of registered agent: _____

c. Names and addresses of officers of the corporation and their length of time with corporation. Indicate by an "*" those authorized to sign contracts:

* Shawn Murphy, 30+ years, 2455 West 1500 South Ste. A, Salt Lake City, UT 84104

* David Homer, 40+ years, 2455 West 1500 South Ste. A, Salt Lake City, UT 84104

d. Number of years the corporation has been in business: 103 years

4. If Applicant is a partnership, state -

a. Names and addresses of all partners:

b. Length of time partnership has been in business: _____

5. If Applicant is a sole proprietorship, how long have you been in business? _____

6. Number of years Applicant has performed the type of work for which Applicant is bidding: 103

7. Has the Applicant paid all current license fees to the State of Washington:

(circle one) **YES** NO

License type: **Electrical** X Electrical License # DYNALC*032KR

General Construction _____ General License # _____

8. Attach a **general résumé** setting forth applicant's experience, technical qualifications, and organization's ability to perform the proposed construction.

9. Attach a **list of your supervisory personnel, their qualifications, and years of experience.** Also list the number and type of craftsmen available, and list equipment available for work.

10. Attach a **list of clients served over the last three (3) years** including their names, addresses, location of the jobs performed, and contract amounts of the larger contracts. Be sure to include all work done with other Washington public utility districts.

11. What is the maximum amount of work, expressed in dollars, which you consider you are

capable of undertaking? \$ 100,000,000.00

12. Set forth the name and address of Applicant's bank, including the branch and name of the individual in said bank to be contacted for financial reference.

Harris Central, N.A. : BMO Financial Group/WBPO/Global Financing Services

Contract: Jason Peacock, Phn: 312-461-3458, Email: Jason.Peacock@bmo.com

13. Set forth the names and addresses of three (3) clients who will act as references.

Tri-State Generation, Jerri Beattie: 303-254-1988, 1100 W. 116th Ave, Denver, CO 80233

Idaho Power Company, April Curtis: 208-388-5384, 1221W. Idaho St., Boise, ID 83702

EPC Services, Paul Meland: 406-294-8544, 1241South 31st Street W, Billings, MT 59102

14. Attach your last fiscal year's complete financial statement (**Balance Sheet and Income Statement**). You must also submit a letter from your bonding/surety company that identifies their capacity in aggregate and by project.

Note: Application for Pre-qualification will not be considered without last fiscal year's complete financial statement.

15. Affirm that Applicant will pay wages and benefits for craftsmen employed on work that prevail in the locality of the work, as determined by the Department of Labor and Industries. affirm
(Please write "affirm", if you agree)

16. Affirm that Applicant will comply with government regulations regarding non-discrimination of employment and employment practices on the basis of sex, race, color, or national origin.
affirm (Please write "affirm", if you agree)

17. APPLICANT RECOGNIZES AND AGREES THAT UNDER THE PROVISIONS OF RCW 54.04.085, IF THE DISTRICT COMMISSION DETERMINES THAT A PREQUALIFIED CONTRACTOR NO LONGER MEETS ALL OF THE REQUIREMENTS FOR PREQUALIFICATION STATUS, THE DISTRICT MAY REFUSE TO FURNISH THAT CONTRACTOR WITH A CONTRACT PROPOSAL FORM AND MAY REJECT ANY BID PROPOSAL SUBMITTED BY THAT CONTRACTOR. affirm
(Please write "affirm", if you agree)

18. List all OSHA citations received over the past three years including:

- Violation type
- Date
- Outcome and brief description of citation
- Any fatal accidents
- **MUST ATTACH OSHA 300 LOG FOR THE PREVIOUS 3 YEAR PERIOD**

Please see the attached explanation for the OSHA Citation that was received on 9/17/2021.

19. Applicant confirms they are not on any State or Federal Suspended/Debarment lists. If for any reason applicant is placed on any State or Federal Suspended/Debarment lists, applicant must inform the District immediately and is banned from bidding on any project until the Suspension/Debarment is lifted and at the discretion of the District.

For which of the following classes of work are you seeking prequalification? *Indicate by use of "X" in proper square.*

A. DISTRIBUTION

- | | | |
|----|-------------------------|-------------------------------------|
| 1. | Hot Work - Overhead | <input checked="" type="checkbox"/> |
| 2. | Overhead Construction | <input checked="" type="checkbox"/> |
| 3. | Underground - Primary | <input checked="" type="checkbox"/> |
| 4. | Underground - Secondary | <input checked="" type="checkbox"/> |
| 5. | Plowing | <input checked="" type="checkbox"/> |
| 6. | Trenching | <input checked="" type="checkbox"/> |

B. TRANSMISSION

- | | | |
|----|---------------------------------|-------------------------------------|
| 1. | Wood or Fiberglass Poles | <input checked="" type="checkbox"/> |
| 2. | Steel Tower | <input checked="" type="checkbox"/> |
| 3. | Steel or Concrete Poles | <input checked="" type="checkbox"/> |
| 4. | Underground | <input checked="" type="checkbox"/> |
| 5. | Stringing and Sagging Conductor | <input checked="" type="checkbox"/> |

C. POLE AND WOOD PRODUCT INSPECTION

- | | | |
|----|--|-------------------------------------|
| 1. | Inspection and Treatment of Poles in Place | <input type="checkbox"/> |
| 2. | Inspection of New Crossarms and Poles | <input checked="" type="checkbox"/> |

D. SUBSTATION

- | | | |
|----|-----------------------------|-------------------------------------|
| 1. | Complete Installation | <input checked="" type="checkbox"/> |
| 2. | Control Wiring and Metering | <input checked="" type="checkbox"/> |
| 3. | Maintenance | <input checked="" type="checkbox"/> |

E. AREA AND STREET LIGHTING

- | | | |
|----|--------------|--------------------------|
| 1. | Installation | <input type="checkbox"/> |
| 2. | Maintenance | <input type="checkbox"/> |

F. TREE TRIMMING AND BRUSHING

- | | | |
|----|---------------------------|--------------------------|
| 1. | Involving "Hot" Lines | <input type="checkbox"/> |
| 2. | Not involving "Hot" Lines | <input type="checkbox"/> |

G. RIGHT-OF-WAY CLEARING

☐

H. ENVIRONMENTAL CLEANUP SERVICES

☐

I. MISCELLANEOUS (List any special class not covered above)

_____ ☐

_____ ☐

I certify that information herein and/or attached is correct, true, and complete.

SIGNED this 28 day of April, 2022.



Signature of Applicant

Shawn Murphy, President

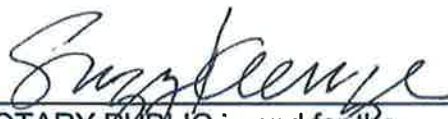
Name and Title (Typed or Printed)

STATE OF Utah)
County of Salt Lake) ss.

Signed or attested before me on this 28 day of April, 2022, by

Shawn Murphy





NOTARY PUBLIC in and for the

State of UT

My Commission Expires: 7/15/22

[Notary Seal]

Public Utility District No. 1 of Clallam County
Treasurer's Report March 31, 2022

	2/28/22	Receipts			Disbursements			3/31/22	3/31/21
		Cash	Transfers	Investments	Cash	Transfers	Investments		
Electric Funds									
Electric Operating Fund	9,325,834.18	9,678,302.29	531,965.80		7,167,068.05	3,971,333.19		8,397,701.03	14,949,399.03
Temporary Investments	20,976,320.75	10,747.32						20,987,068.07	9,285,287.13
Safekeeping Account	4,726.50	0.01			93.00			4,633.51	4,770.19
Working Funds	3,350.00							3,350.00	3,350.00
Escrow in Lieu of Bond Fund									10,000.00
Rate Stabilization Fund	871,340.66		3,273,804.58					4,145,145.24	2,000,000.00
2018 Construction Fund									851,042.76
2022 Construction Fund - Inv.	4,613,690.19	1,620.98						4,615,311.17	
2022 Construction Fund									67,174.85
Rural Economic Dev. Fund									6,332,053.92
CETA Decarbonization Fund	577,079.59	202.75						577,282.34	
Debt Service Funds	2,532,185.50		287,375.47		2,819,560.97				
Debt Service Reserve Fund	2,016,087.39							2,016,087.39	3,444,672.44
Water Funds									
Water Operating Fund	1,086,801.59	382.54	410,496.45			558,611.56		941,069.02	3,523,004.38
Water Capital Fund	4,872,864.12	1,712.04	30,028.88					4,904,605.04	1,884,936.38
Debt Service Fund - 2019 Loan	11,775.00		3,925.00					15,700.00	15,686.64
Sewer Funds									
Sewer Operating Fund	73,905.25	25.97				8,176.96		65,754.26	65,566.64
Sewer Capital Fund	142,470.57	50.06	525.53					143,046.16	136,970.43
Totals	47,110,431.29	9,693,043.96	4,538,121.71		9,986,722.02	4,538,121.71		46,816,753.23	42,573,914.79

Interest			
	Current Month	2022	2021
Electric Funds	15,966.63	35,602.89	24,925.79
Water Funds	2,094.58	5,664.47	888.19
Sewer Funds	76.03	206.48	31.65
Total	18,137.24	41,473.84	25,845.63

Cash & Investments			
	3/31/22	3/31/21	
FF/Gesa/Sound Accounts	25,821,701.65	33,280,507.47	
LGIP	-	-	
Working Funds	3,350.00	3,350.00	
Safekeeping	4,633.51	4,770.19	
Investments	20,987,068.07	9,285,287.13	
Total	46,816,753.23	42,573,914.79	

Cash & Investments March 31, 2022

Avg. Weighted Yield	0.70%
Avg. Days to Maturity	260

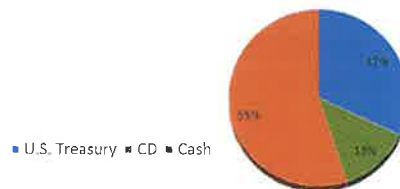
Electric	Investment Instrument	Yield/Rate	Term	Maturity Date	Balance
Gesa CU	CD	0.70%	12 MO.	1/28/2023	3,021,586.64
Gesa CU	CD	0.70%	12 MO.	1/21/2023	3,021,900.20
U.S. Treasury	U.S. Treas	0.70%	289 Days	11/30/2022	14,943,581.23
Subtotal					20,987,068.07

All Systems

LGIP					-
Cash	Varied				25,829,685.16
Total					\$ 46,816,753.23

*Cash held at FF, Sound, Gesa and US Bank (incl. Working Funds)

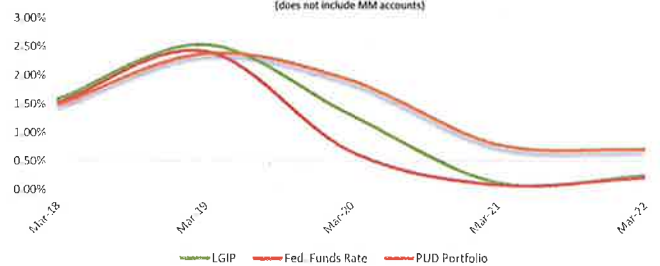
Cash & Investment Portfolio



LGIP & Fed Funds: Rate History



PUD Investment Yield: History & Comparison



Public Utility District No. 1 of Clallam County
Treasurer's Report March 31, 2022

Cash Receipts

Electric	Collections	9,674,906.72
	Allocated Interest	3,395.57
	Subtotal	9,678,302.29
Temp. Investments	Bond Income	7,167.96
	CD Interest	3,579.36
	Subtotal	10,747.32
Safekeeping	Treasury Bond Interest	-
	Safekeeping Interest	0.01
	Subtotal	0.01
2022 Construction Fund	Allocated Interest	1,620.98
CETA Decarbonization Fund	Allocated Interest	202.75
Water	Collections	-
	Allocated Interest	382.54
	Subtotal	382.54
Water Capital Fund	Allocated Interest	1,712.04
Sewer	Collections	-
	Allocated Interest	25.97
	Subtotal	25.97
Sewer Capital Fund	Allocated Interest	50.06
	Total	9,693,043.96

Transfers In

Electric	From Water Op warehouse rent	1,990.00
	From Water Op GIS Loan Payment	-
	From Wat/Sew Op shared services	39,781.91
	From Wat/Sew Op Current Month Payroll	146,788.66
	Intercompany Trfs. - fleet, materials OH, etc.	4,224.25
	From Wat/Sew Current Month Voucher & RnV	339,180.98
	From 2022 Construction Fund	-
	Subtotal	531,965.80
Rate Stabilization Fund	From Elec Op	3,273,804.58
Debt Service Funds	From Electric Op monthly debt service transfers	287,375.47
Water	From Electric Op for Current Month Receipts	409,339.09
	Intercompany Trfs. - fleet, materials OH, etc. (ES)	1,157.36
	From Sewer Op promissory note pymt.	-
	Subtotal	410,496.45
Water Capital Fund	From Water Op for charges billed	30,028.88
	From Water Op Transfer	-
	Subtotal	30,028.88
Debt Service Fund - 2019 Loan	From Water Op	3,925.00
Sewer	From Electric Op for Current Month Receipts	-
	Subtotal	-
Sewer Capital Fund	From Sewer Op for charges billed	525.53
	Total	4,538,121.71

Investments Matured/Purchased

Operating Fund		
	Subtotal	-
Safekeeping		
	Subtotal	-
Temp. Investments		
	Subtotal	-
2022 Construction Fund		
	Total	-

Cash Disbursements

Electric	Checks Iss'd/Fees	7,167,068.05
	Subtotal	7,167,068.05
Safekeeping Account	Fees	93.00
Debt Service Fund - 2010	Principal & Interest	731,318.75
Debt Service Fund - 2014	Principal & Interest	717,500.00
Debt Service Fund - 2016	Principal & Interest	803,400.00
Debt Service Fund - 2018	Principal & Interest	522,650.00
Debt Service Fund - 2022	Principal & Interest	44,692.22
	Subtotal	2,819,560.97
Water		
Debt Service Fund - 2019 Loan		-
	Total	9,986,722.02

Transfers Out

Electric	To 2010 Electric Debt Service Fund	73,969.77
	To 2014 Electric Debt Service Fund	64,166.65
	To 2016 Electric Debt Service Fund	75,150.00
	To 2018 Electric Debt Service Fund	59,191.65
	To 2022 Electric Debt Service Fund	14,697.40
	To Rate Stabilization Fund	3,273,804.58
	To Wat/Sew Op Current Month Receipts	409,339.09
	Intercompany Trfs. - fleet, materials OH, etc.	814.05
	Subtotal	3,971,333.19
2022 Construction Fund	To Electric Op	-
Water	To Electric Op Current Month Payroll	144,397.19
	To Electric Op warehouse rent	1,990.00
	To Electric Oper shared services	39,377.94
	To Electric Op Current Month Vouchers & RnV	334,668.30
	To Electric Op GIS Loan Payment	-
	Intercompany Trfs. - fleet, materials OH, etc. (E2W)	4,224.25
	To Water Capital Fund charges billed	30,028.88
	To Debt Service Fund - 2019 Loan	3,925.00
	Subtotal	558,611.56
Sewer	To Electric Op Current Month Payroll	2,391.47
	To Elec Oper shared services	403.97
	To Electric Op Current Month Vouchers & RnV	4,512.68
	Intercompany Trfs. - fleet, materials OH, etc.	-
	To Water Op promissory note pymt	-
	Intercompany Trfs. - fleet, materials OH, etc. (W)	343.31
	To Sewer Capital Fund charges billed	525.53
	Subtotal	8,176.96
	Total	4,538,121.71

Investments Matured/Purchased

Operating Fund		
	Subtotal	-
Safekeeping		
	Subtotal	-
Temp. Investments		
	Subtotal	-
2022 Construction Fund - Inv.		
	Total	-

RESOLUTION NO. 2241-22

A RESOLUTION Authorizing Additions to the 2022 Schedule of
Deposits and Charges, Rescinding Resolution 2236-22

WHEREAS, Staff has reviewed the District's cost to provide various services and
perform work for customers; and

WHEREAS, the District's financial plan is based upon collecting actual cost for services
and work provided; and

WHEREAS, the District can protect its customers through the use of deposits; now,
therefore, be it

RESOLVED, that the attached documents entitled "Schedule of Deposits and Charges",
be adopted effective July 1, 2022 and for all payments made after that day. If a cost estimate is
given to a customer between June 1st and June 30th and a payment is received by August 1st, the
previous unit prices will be accepted.

2. That Resolution 2236-22 establishing the prior Schedule of Deposits and Charges is
hereby rescinded effective June 13, 2022.

PASSED, by the Board of Commissioners of Public Utility District No. 1 of Clallam
County, Washington this 13th day of June, 2022.

President
ATTEST:

Vice President

Secretary

**PUBLIC UTILITY DISTRICT NO. 1
OF CLALLAM COUNTY**

SCHEDULE OF DEPOSITS AND CHARGES

Effective July 1, 2022

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PUBLIC UTILITY DISTRICT NO. 1
OF CLALLAM COUNTY

SCHEDULE OF DEPOSITS AND CHARGES EFFECTIVE May 1, 2022

DEPOSITS

Electric

- Residential: Two-twelfths of estimated annual billings with a minimum deposit of \$150, or as determined by the District.
- Non-Residential: Two-twelfths of estimated annual billings with a minimum deposit of \$150, or as determined by the District.

Water

- Residential: Two-twelfths of estimated annual billings with a minimum deposit of \$150, or as determined by the District.
- Non-Residential: Two-twelfths of estimated annual billings with a minimum deposit of \$150, or as determined by the District.

Satisfactory credit record with the District, credit assessment, or enrollment in SmartPay may allow the District to waive the deposit requirement.

Additional deposits may be required at the discretion of the District.

CHARGES

Connect / Reconnect / Disconnect / Transfer

– applicable to standard new or existing services.

Electric

- | | |
|--|-------|
| 1) Meter, including multiple electric meters for same account | \$ 50 |
| 2) Separate account at same service address | \$ 30 |
| 3) Using last reading, one or more meters for same account | \$ 25 |
| 4) Disconnect or reconnect remote meter, including multiple remote meters for same account | \$ 25 |
| 5) Disconnect or reconnect CT/3 Phase/at transformer | \$ 75 |
| a) Same account, non-remote meter (in addition to CT/3 Phase/at transformer) | \$ 30 |
| b) Same account, remote meter (in addition to CT/3 Phase/at transformer) | \$ 25 |
| 6) Disconnect or reconnect Net meter | \$75 |

Water

- | | |
|--|-------|
| 1) Independent of electric | \$ 50 |
| 2) Simultaneous with non-remote electric | \$ 30 |
| 3) Simultaneous with remote electric, field visit required | \$ 50 |
| 4) Using last reading, independent of electric | \$ 25 |

Sewer

- | | |
|--|-------|
| 1) Independent of electric and/or water | \$ 15 |
| 2) Simultaneous with electric and/or water | \$ 10 |

After Hours and/or Nonpayment

Multiple meter types per account may require additional service fees.

After Hours and/or Nonpayment non-remote meter

(in addition to other applicable charges)

- | | |
|--|--------|
| 1) Electric only or water only | \$ 100 |
| 2) Electric and Water | \$ 160 |
| 3) Additional charge to above: (actual cost)
Requests received between 4:00 p.m. and 5:00 p.m.
on regular business days (per ½ hour of overtime incurred) | \$ 60 |
| 4) Requests received between 5:00 p.m. and 7:00 a.m.
of the next business day | \$ 545 |

After Hours and/or Nonpayment - CT/320A/3 Phase/at transformer

(in addition to other applicable charges)

- | | |
|--|--------|
| 1) Electric only | \$ 150 |
| 2) Electric and Water | \$ 210 |
| 3) Additional charge to above: (actual cost)
Requests received between 4:00 p.m. and 5:00 p.m.
on regular business days (per ½ hour of overtime incurred) | \$ 95 |
| 4) Requests received between 5:00 p.m. and 7:00 a.m.
of the next business day | \$ 545 |

After Hours and/or Nonpayment W/ remote reconnect

(in addition to other applicable charges)

- | | |
|--|-------|
| 1) Reconnect electric only during business hours (7:00 am – 5:00 pm) | \$ 50 |
| 2) Requests received between 5:00 p.m. and 7:00 a.m.
of the next business day (Remote reconnect only, dispatch of CSR) | \$165 |

After Hours and/or Nonpayment Dispatch of CSR

Without reconnect

\$ 165

Requests received between 4:30 p.m. and 5:00 p.m. on regular
business day (per ½ hour of overtime incurred)

\$40

Late Fee

- | | |
|--|------|
| 1) To cover expenses related to processing past due accounts | \$ 5 |
|--|------|

Misc. Service Charges

-Alphabetical Order

Access Appointment to Read Meter

Electric or water	\$ 55
-------------------	-------

Access Appointment (e.g.: Maintenance & Repair)

- | | |
|-------------|--------|
| 1) Electric | \$ 125 |
| 2) Water | \$ 85 |

Continuous Service Contract

- | | |
|---|-------|
| 1) New contract – Initial setup & units | \$ 55 |
| 2) Transfer reading | \$ 25 |
| 3) Restoration of services | |
| a) Non-remote electric | \$ 50 |
| b) Water – simultaneous of non-remote electric | \$ 30 |
| c) Water – independent of electric or simultaneous with remote electric | \$ 50 |

Refer to above sections for any variances regarding CT/320A/Remote Disconnect or After Hours/DNP for Continuous Service Contracts

Field Collection

and/or extension	\$70
------------------	------

Lock Box

installed (one size only)

\$450

Meter Tampering

- | | |
|---|--------|
| 1) Cut or missing seal (electric or water) | \$ 195 |
| 2) Unauthorized connect or reconnect of meter (electric or water) | \$ 255 |
| 3) Power diversion investigation, minimum– actual cost & requires a W.O. | \$ 440 |
| 4) Water diversion investigation, minimum – actual cost & requires a W.O. | \$ 380 |

Meter Testing

This is a deposit. It will be refunded if meter tests bad.

- | | |
|-------------------|--------|
| 1) Electric meter | \$ 100 |
| 2) Water meter | \$ 130 |

Returned Payment

Fee

\$ 30

Reread Meter

(customer request due to high consumption)

\$ 55

No Charge if reading is incorrect

Remote Read Meter Opt Out Charges**"PUD-Read" Remote Read Opt Out Fee**

Monthly fee, bi-monthly read

\$ 21

Analog Meter Fee

(per month in addition to applicable opt out fee)

\$ 7

Other Misc. Service Charges

-Alphabetical Order

Assessment Segregation (Water)

– minimum deposit

\$ 460

Customer Service Conversion

- | | |
|--|--------|
| 1) Convert overhead service to underground service | \$ 185 |
| 2) Change meter base to larger meter base size | \$ 210 |
| 3) Upgrade overhead service wire to larger size | \$ 450 |

Easements and Other Recorded Documents

- | | |
|---|---------|
| 1) Easements | \$ 350 |
| 2) Replacement Easements / Quit Claim Deeds | \$ 350 |
| 3) WSDOT Franchise Amendment | \$ 2125 |

Engineering Charge

for Developer Proposals

Actual Cost over \$ 1000

Fire Hydrant Fund

Exception: when a hydrant is required in a specific location by other regulatory authority, the customer will pay the actual cost of installation.

\$ 5.72/ft
(6" and larger mains)

Increased Loads

Add service conversion charge when a transformer upgrade is required to maintain adequate capacity for a service upgrade.
Add connect charge for new services.

1) Single overhead transformer	\$ 925
2) Two overhead transformers	\$ 1100
3) Three overhead transformers	\$ 1310
4) Single padmount transformer	\$ 585
5) Two padmount transformers	\$ 915
6) Three-phase padmount transformer	\$ 990

Transformer Installation

This does not include the New Service Connect Charge

1) Install single phase overhead transformer	\$ 1035
2) Install three phase overhead transformer	\$ 1490
3) Install single phase pad-mount transformer	\$ 695
4) Install three phase pad-mount transformer	\$ 660

Trip Charge

(Customer not prepared for scheduled work or main disconnect not off)

1) Electrical Serviceman	\$ 125
2) Line Crew	\$ 305
3) Water Serviceman	\$ 85
4) Meter Reader	\$ 50

Vegetation

Removal and/or fee	\$ 80
--------------------	-------

Yard Lights

1) Install light only, along with new service	\$ 95
2) Install light only, established account	\$ 380

New Service Connect Charges

– includes connect charge and engineering charge.

Capacity Charge for Residential New Service Connections

<u>Service Voltage</u>	<u>Service Size</u>				
	<u>200A</u>	<u>320A</u>	<u>400A</u>	<u>600A</u>	<u>800A</u>
240V 1 phase	\$1,200	\$1,632	\$1,920	\$2,640	\$3,360
480V 1 phase	\$1,920	\$2,784	\$3,360	\$4,800	\$6,240
208V 3 phase	\$2,520	\$3,168	\$3,600	\$4,680	\$5,760
240V 3 phase	\$2,688	\$3,438	\$3,936	\$5,184	\$6,426
480V 3 phase	\$3,936	\$5,430	\$6,426	\$8,922	\$11,418

Capacity Charge for non-Residential New Service Connections

<u>Service Voltage</u>	<u>Service Size</u>							
	<u>200A</u>	<u>320A</u>	<u>400A</u>	<u>600A</u>	<u>800A</u>	<u>1200A</u>	<u>1600A</u>	<u>2000A</u>
240V 1 phase	\$2,000	\$2,720	\$3,200	\$4,400	\$5,600			
480V 1 phase	\$3,200	\$4,640	\$5,600	\$8,000	\$10,400			
208V 3 phase	\$4,200	\$5,280	\$6,000	\$7,800	\$9,600			
240V 3 phase	\$4,480	\$5,730	\$6,560	\$8,640	\$10,710	\$14,870	\$19,030	\$23,180
480V 3 phase	\$6,560	\$9,050	\$10,710	\$14,870	\$19,030	\$27,340	\$35,660	\$43,970

Electric – Overhead

Self-contained meter only

1) Single Phase – Connect to existing Overhead Transformer (Inc. OH Triplex svc to cust bldg)	\$ 555
2) Three phase – Connect to existing overhead transformers (Inc. OH Quad svc to cust bldg)	\$ 970

Electric – Padmount

Self-contained meter only

- | | |
|--|--------|
| 3) Single phase – Connect to existing padmount transformer | \$ 420 |
| 4) Three phase – Connect to existing padmount transformer | \$ 480 |

Electric – Others

5) Additional meter(s) at a multiple installation involving a single service run

- | | |
|---|-------|
| a) Each additional meter installed with original connection in a multi-pack | \$ 45 |
| b) Additional charge for each meter installed at a <u>later time</u> than original connection in a multi-pack | \$ 75 |

6) CT Meter Connection (in addition to one of the above)

- | | |
|--------------------------------|--------|
| a) Up to and including 800 AMP | \$ 245 |
| b) Greater than 800 AMP | \$ 345 |

7) Net Meter Installation

- | | |
|------------------------------------|---------|
| a) Application fee: 0 W – 25 kW | \$ 100 |
| b) Application fee: 26 kW – 500 kW | \$ 500 |
| c) Application fee: 501 kW – 20 MW | \$ 1000 |
| d) Standard Meter / AMR Meter | \$ 150 |
| e) CT Meter / AMR-CT Meter | \$ 275 |
| f) Interconnection Expansion | \$ 150 |

8) Radio-Read Meter Installation

- | | |
|--|--------|
| a) CT Meter | \$ 305 |
| b) 3-Phase - new Time & Materials only | T & M |

9) Temporary Service – in addition to above

Transformer Installation and New Service Connect charges \$ 110

10) Temporary Service – Community Sponsored Festival Only, includes KWH consumption \$ 185

11) Unmetered installations – single-phase, overhead installation

a) Connection to existing transformer \$ 385

Water

1) Drop-in Meter 3/4" radio read meter installed in an existing meter box

~~Install new meter~~ \$ 390

2) Pressure Reducing Valve

- | | |
|--|---------|
| a) Upgrade service to include 3/4" Pressure reducing valve | \$ 1135 |
| b) Upgrade service to include 1" Pressure reducing valve | \$ 1070 |
| c) Drop-in pressure reducing valve into existing tandem setter – 3/4" only | \$ 180 |

3) All Water Systems

Meter Size	Meter Installation	Capital Facilities Charges	Total	Pressure Regulator Valve (if required)
5/8" x 3/4"	\$3780**	\$5930	\$9710	Included*
1"	\$3905**	\$14840	\$18745	Included*
1-1/2"	At Cost	\$29680	At Cost + C.F.	At cost
2"	At Cost	\$47595	At Cost + C.F.	At cost
3"	At Cost	\$94995	At Cost + C.F.	At cost
4"	At Cost	\$148440	At Cost + C.F.	At cost
6"	At Cost	\$296885	At Cost + C.F.	At cost
8"	At Cost	\$475020	At Cost + C.F.	At cost

10"	At Cost	\$682840	At Cost + C.F.	At cost
-----	---------	----------	----------------	---------

*Included with meter installation if, in the opinion of the District, one is needed.
 **Includes road crossing if req'd (35-foot max paved roadway, non-WSDOT)
 Note: Please contact the Water Department to determine applicable charges.

Fire Hydrant Use – Temporary Service

- | | |
|--|--------|
| 1) Hydrant Use Permit | \$ 595 |
| (Includes connection to hydrant, 90 days use and up to 3000 cu ft. water. Additional water use billed at commercial rate. District may assess an additional permit fee for usage beyond 90 days) | |
| 2) Meter usage/damage deposit | \$ 995 |
| 3) RPBA usage/damage deposit | \$ 500 |

Sewer

- | | |
|--------------------------------|--------|
| 1) Check Valve Assembly | \$ 395 |
| 2) Inspect Customer Connection | \$ 345 |

PUBLIC UTILITY DISTRICT NO. 1 OF CLALLAM COUNTY

SCHEDULE OF DEPOSITS AND CHARGES

Effective July 1, 2022

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**PUBLIC UTILITY DISTRICT NO. 1
OF CLALLAM COUNTY**

SCHEDULE OF DEPOSITS AND CHARGES EFFECTIVE May 1, 2022

DEPOSITS

Electric

- Residential: Two-twelfths of estimated annual billings with a minimum deposit of \$150, or as determined by the District.
- Non-Residential: Two-twelfths of estimated annual billings with a minimum deposit of \$150, or as determined by the District.

Water

- Residential: Two-twelfths of estimated annual billings with a minimum deposit of \$150, or as determined by the District.
- Non-Residential: Two-twelfths of estimated annual billings with a minimum deposit of \$150, or as determined by the District.

Satisfactory credit record with the District, credit assessment, or enrollment in SmartPay may allow the District to waive the deposit requirement.

Additional deposits may be required at the discretion of the District.

CHARGES

Connect / Reconnect / Disconnect / Transfer

– applicable to standard new or existing services.

Electric

- | | |
|--|-------|
| 1) Meter, including multiple electric meters for same account | \$ 50 |
| 2) Separate account at same service address | \$ 30 |
| 3) Using last reading, one or more meters for same account | \$ 25 |
| 4) Disconnect or reconnect remote meter, including multiple remote meters for same account | \$ 25 |
| 5) Disconnect or reconnect CT/3 Phase/at transformer | \$ 75 |
| a) Same account, non-remote meter (in addition to CT/3 Phase/at transformer) | \$ 30 |
| b) Same account, remote meter (in addition to CT/3 Phase/at transformer) | \$ 25 |
| 6) Disconnect or reconnect Net meter | \$75 |

Water

- | | |
|--|-------|
| 1) Independent of electric | \$ 50 |
| 2) Simultaneous with non-remote electric | \$ 30 |
| 3) Simultaneous with remote electric, field visit required | \$ 50 |
| 4) Using last reading, independent of electric | \$ 25 |

Sewer

- | | |
|--|-------|
| 1) Independent of electric and/or water | \$ 15 |
| 2) Simultaneous with electric and/or water | \$ 10 |

After Hours and/or Nonpayment

Multiple meter types per account may require additional service fees.

After Hours and/or Nonpayment non-remote meter

(in addition to other applicable charges)

- | | |
|---|--------|
| 1) Electric only or water only | \$ 100 |
| 2) Electric and Water | \$ 160 |
| 3) Additional charge to above: (actual cost) | |
| Requests received between 4:00 p.m. and 5:00 p.m. | \$ 60 |
| on regular business days (per ½ hour of overtime incurred) | |
| 4) Requests received between 5:00 p.m. and 7:00 a.m. | \$ 545 |
| of the next business day | |

After Hours and/or Nonpayment - CT/320A/3 Phase/at transformer

(in addition to other applicable charges)

- | | |
|---|--------|
| 1) Electric only | \$ 150 |
| 2) Electric and Water | \$ 210 |
| 3) Additional charge to above: (actual cost) | |
| Requests received between 4:00 p.m. and 5:00 p.m. | \$ 95 |
| on regular business days (per ½ hour of overtime incurred) | |
| 4) Requests received between 5:00 p.m. and 7:00 a.m. | \$ 545 |
| of the next business day | |

After Hours and/or Nonpayment W/ remote reconnect

(in addition to other applicable charges)

- | | |
|--|-------|
| 1) Reconnect electric only during business hours (7:00 am – 5:00 pm) | \$ 50 |
| 2) Requests received between 5:00 p.m. and 7:00 a.m. | \$165 |
| of the next business day (Remote reconnect only, dispatch of CSR) | |

After Hours and/or Nonpayment Dispatch of CSR

- | | |
|---|--------|
| Without reconnect | \$ 165 |
| Requests received between 4:30 p.m. and 5:00 p.m. on regular business day (per ½ hour of overtime incurred) | \$40 |

Late Fee

- | | |
|--|------|
| 1) To cover expenses related to processing past due accounts | \$ 5 |
|--|------|

Misc. Service Charges

-Alphabetical Order

Access Appointment to Read Meter

- | | |
|-------------------|-------|
| Electric or water | \$ 55 |
|-------------------|-------|

Access Appointment (e.g.: Maintenance & Repair)

- | | |
|-------------|--------|
| 1) Electric | \$ 125 |
| 2) Water | \$ 85 |

Continuous Service Contract

- | | |
|---|-------|
| 1) New contract – Initial setup & units | \$ 55 |
| 2) Transfer reading | \$ 25 |
| 3) Restoration of services | |
| a) Non-remote electric | \$ 50 |
| b) Water – simultaneous of non-remote electric | \$ 30 |
| c) Water – independent of electric or simultaneous with remote electric | \$ 50 |

Refer to above sections for any variances regarding CT/320A/Remote Disconnect or After Hours/DNP for Continuous Service Contracts

Field Collection

- | | |
|------------------|------|
| and/or extension | \$70 |
|------------------|------|

Lock Box

installed (one size only)

\$450

Meter Tampering

- | | |
|---|--------|
| 1) Cut or missing seal (electric or water) | \$ 195 |
| 2) Unauthorized connect or reconnect of meter (electric or water) | \$ 255 |
| 3) Power diversion investigation, minimum– actual cost & requires a W.O. | \$ 440 |
| 4) Water diversion investigation, minimum – actual cost & requires a W.O. | \$ 380 |

Meter Testing

This is a deposit. It will be refunded if meter tests bad.

- | | |
|-------------------|--------|
| 1) Electric meter | \$ 100 |
| 2) Water meter | \$ 130 |

Returned Payment

Fee

\$ 30

Reread Meter

(customer request due to high consumption)

\$ 55

No Charge if reading is incorrect

Remote Read Meter Opt Out Charges**"PUD-Read" Remote Read Opt Out Fee**

Monthly fee, bi-monthly read

\$ 21

Analog Meter Fee

(per month in addition to applicable opt out fee)

\$ 7

Other Misc. Service Charges

-Alphabetical Order

Assessment Segregation (Water)

– minimum deposit

\$ 460

Customer Service Conversion

- | | |
|--|--------|
| 1) Convert overhead service to underground service | \$ 185 |
| 2) Change meter base to larger meter base size | \$ 210 |
| 3) Upgrade overhead service wire to larger size | \$ 450 |

Easements and Other Recorded Documents

- | | |
|---|---------|
| 1) Easements | \$ 350 |
| 2) Replacement Easements / Quit Claim Deeds | \$ 350 |
| 3) WSDOT Franchise Amendment | \$ 2125 |

Engineering Charge

for Developer Proposals

Actual Cost over \$ 1000

Fire Hydrant Fund

Exception: when a hydrant is required in a specific location by other regulatory authority, the customer will pay the actual cost of installation.

\$ 5.72/ft
(6" and larger mains)**Increased Loads**

Add service conversion charge when a transformer upgrade is required to maintain adequate capacity for a service upgrade.
Add connect charge for new services.

1) Single overhead transformer	\$ 925
2) Two overhead transformers	\$ 1100
3) Three overhead transformers	\$ 1310
4) Single padmount transformer	\$ 585
5) Two padmount transformers	\$ 915
6) Three-phase padmount transformer	\$ 990

Transformer Installation

This does not include the New Service Connect Charge

1) Install single phase overhead transformer	\$ 1035
2) Install three phase overhead transformer	\$ 1490
3) Install single phase pad-mount transformer	\$ 695
4) Install three phase pad-mount transformer	\$ 660

Trip Charge

(Customer not prepared for scheduled work or main disconnect not off)

1) Electrical Serviceman	\$ 125
2) Line Crew	\$ 305
3) Water Serviceman	\$ 85
4) Meter Reader	\$ 50

Vegetation

Removal and/or fee	\$ 80
--------------------	-------

Yard Lights

1) Install light only, along with new service	\$ 95
2) Install light only, established account	\$ 380

New Service Connect Charges

– includes connect charge and engineering charge.

Capacity Charge for Residential New Service Connections

<u>Service Voltage</u>	<u>Service Size</u>				
	<u>200A</u>	<u>320A</u>	<u>400A</u>	<u>600A</u>	<u>800A</u>
240V 1 phase	\$1,200	\$1,632	\$1,920	\$2,640	\$3,360
480V 1 phase	\$1,920	\$2,784	\$3,360	\$4,800	\$6,240
208V 3 phase	\$2,520	\$3,168	\$3,600	\$4,680	\$5,760
240V 3 phase	\$2,688	\$3,438	\$3,936	\$5,184	\$6,426
480V 3 phase	\$3,936	\$5,430	\$6,426	\$8,922	\$11,418

Capacity Charge for non-Residential New Service Connections

<u>Service Voltage</u>	<u>Service Size</u>							
	<u>200A</u>	<u>320A</u>	<u>400A</u>	<u>600A</u>	<u>800A</u>	<u>1200A</u>	<u>1600A</u>	<u>2000A</u>
240V 1 phase	\$2,000	\$2,720	\$3,200	\$4,400	\$5,600			
480V 1 phase	\$3,200	\$4,640	\$5,600	\$8,000	\$10,400			
208V 3 phase	\$4,200	\$5,280	\$6,000	\$7,800	\$9,600			
240V 3 phase	\$4,480	\$5,730	\$6,560	\$8,640	\$10,710	\$14,870	\$19,030	\$23,180
480V 3 phase	\$6,560	\$9,050	\$10,710	\$14,870	\$19,030	\$27,340	\$35,660	\$43,970

Electric – Overhead

Self-contained meter only

1) Single Phase – Connect to existing Overhead Transformer (Inc. OH Triplex svc to cust bldg)	\$ 555
2) Three phase – Connect to existing overhead transformers (Inc. OH Quad svc to cust bldg)	\$ 970

Electric – Padmount

Self-contained meter only

- | | |
|--|--------|
| 3) Single phase – Connect to existing padmount transformer | \$ 420 |
| 4) Three phase – Connect to existing padmount transformer | \$ 480 |

Electric – Others

5) Additional meter(s) at a multiple installation involving a single service run

- | | |
|---|-------|
| a) Each additional meter installed with original connection in a multi-pack | \$ 45 |
| b) Additional charge for each meter installed at a <u>later time</u> than original connection in a multi-pack | \$ 75 |

6) CT Meter Connection (in addition to one of the above)

- | | |
|--------------------------------|--------|
| a) Up to and including 800 AMP | \$ 245 |
| b) Greater than 800 AMP | \$ 345 |

7) Net Meter Installation

- | | |
|------------------------------------|---------|
| a) Application fee: 0 W – 25 kW | \$ 100 |
| b) Application fee: 26 kW – 500 kW | \$ 500 |
| c) Application fee: 501 kW – 20 MW | \$ 1000 |
| d) Standard Meter / AMR Meter | \$ 150 |
| e) CT Meter / AMR-CT Meter | \$ 275 |
| f) Interconnection Expansion | \$ 150 |

8) Radio-Read Meter Installation

- | | |
|--|--------|
| a) CT Meter | \$ 305 |
| b) 3-Phase - new Time & Materials only | T & M |

9) Temporary Service – in addition to above

Transformer Installation and New Service Connect charges \$ 110

10) Temporary Service – Community Sponsored Festival Only, includes KWH consumption \$ 185

11) Unmetered installations – single-phase, overhead installation

- | | |
|---------------------------------------|--------|
| a) Connection to existing transformer | \$ 385 |
|---------------------------------------|--------|

Water

1) Drop-in Meter 3/4" radio read meter installed in an existing meter box \$ 390

2) Pressure Reducing Valve

- | | |
|--|---------|
| a) Upgrade service to include 3/4" Pressure reducing valve | \$ 1135 |
| b) Upgrade service to include 1" Pressure reducing valve | \$ 1070 |
| c) Drop-in pressure reducing valve into existing tandem setter – 3/4" only | \$ 180 |

3) All Water Systems

Meter Size	Meter Installation	Capital Facilities Charges	Total	Pressure Regulator Valve (if required)
5/8" x 3/4"	\$3780**	\$5930	\$9710	Included*
1"	\$3905**	\$14840	\$18745	Included*
1-1/2"	At Cost	\$29680	At Cost + C.F.	At cost
2"	At Cost	\$47595	At Cost + C.F.	At cost
3"	At Cost	\$94995	At Cost + C.F.	At cost
4"	At Cost	\$148440	At Cost + C.F.	At cost
6"	At Cost	\$296885	At Cost + C.F.	At cost
8"	At Cost	\$475020	At Cost + C.F.	At cost

10" At Cost \$682840 At Cost + C.F. At cost

*Included with meter installation if, in the opinion of the District, one is needed.

**Includes road crossing if req'd (35-feet max paved roadway, non-WSDOT)

Note: Please contact the Water Department to determine applicable charges.

Fire Hydrant Use – Temporary Service

- | | |
|--|--------|
| 1) Hydrant Use Permit | \$ 595 |
| (Includes connection to hydrant, 90 days use and up to 3000 cu ft. water. Additional water use billed at commercial rate. District may assess an additional permit fee for usage beyond 90 days) | |
| 2) Meter usage/damage deposit | \$ 995 |
| 3) RPBA usage/damage deposit | \$ 500 |

Sewer

- | | |
|--------------------------------|--------|
| 1) Check Valve Assembly | \$ 395 |
| 2) Inspect Customer Connection | \$ 345 |

RESOLUTION NO. 2243-22

A RESOLUTION Declaring an Emergency and Authorizing the Purchase of Various Sizes and Types of Transformers, Without Formal Bid, for Immediate and Necessary District Needs and Supply.

WHEREAS, The District has an ongoing supply issue in transformers and is out of stock for some transformers; and

WHEREAS, the transformer quoted delivery times are in excess of 52 weeks out; and

WHEREAS, procuring the necessary transformer supply through the normal procurement process would take several weeks to accomplish; and

WHEREAS, the District has identified readily available or soon to be available new and refurbished transformer from a large canceled order of another utility; and

WHEREAS, an emergency declaration and quotation procedure will allow immediate procurement of new and refurbished transformers of various sizes with greatly truncated delivery time, therefore, be it

RESOLVED, That District staff is authorized to negotiate a purchase order with Wesco Distribution, Inc, using Sourcewell Contract # 121218-WES, for the purchase of various type and size transformers not-to-exceed a total purchase price of \$520,000, not including sales tax, without a formal bid after having taken precautions to secure the lowest price practicable under the circumstances.

PASSED, by the Board of Commissioners of Public Utility District No. 1 of Clallam County, Washington, this 13th day of June, 2022.

President

ATTEST:

Vice President

Secretary

RESOLUTION NO. 2242-22

A RESOLUTION Authorizing the Disposal of Surplus Property

WHEREAS, in accordance with RCW 54.16.180, the District property and equipment described on the attached list, has been determined to be no longer necessary or useful in the operation of the District's system; and

WHEREAS, removal, storage, and accounting for such surplus equipment is wasteful; now, therefore, be it

RESOLVED, That the General Manager is hereby authorized to dispose of the material described on the attached list as determined to be in the District's best interest.

PASSED, by the Board of Commissioners of Public Utility District No. 1 of Clallam County, Washington, this 13th day of June, 2022.

	_____ President
ATTEST:	
	_____ Vice President
	_____ Secretary



SURPLUS PROPERTY

The equipment listed below has no value to meet the current business needs of the District. Therefore, it is recommended that this equipment be declared surplus.

Submitted By: BOWEN KENDRICK

Date Submitted: 6/13/22

[illegible]

1	SADDLE, TAPPING 12"	63.2378	15.80945	7425000	GOV DEALS AUCTION
1	TEE, CAST IRON 4 X 4 X 4"	94.47	0.9447	8505000	SCRAP (.01"BV)
1	TEE, CAST IRON 6 X 6 X 4"	159.52	1.5952	8505100	SCRAP (.01"BV)
1	TEE, CAST IRON 8 X 8 X 6"	227.1863	2.271863	8505500	SCRAP (.01"BV)
3	TEE, CAST IRON 8 X 8 X 8"	693.792	20.81376	8505700	SCRAP (.01"BV)
1	VALVE, 2" IPT AUTOMATIC CONTROL	1242.65	12.4265	9722000	SCRAP (.01"BV)
3	VALVE, 3" FL AUTOMATIC CONTROL	2400	72	9723000	SCRAP (.01"BV)
2	VALVE, 4" FL AUTOMATIC CONTROL	4623.02	92.4604	9724000	SCRAP (.01"BV)
2	VALVE, SURGE RELIEF 2" IPT	2259.944	45.19888	9736000	SCRAP (.01"BV)
Total: \$3294.81					
 Department Supervisor					 Materials Superintendent
Attachment To Resolution Number: 2242-22					Dated:

CCPUD1 Excess Capacity Model



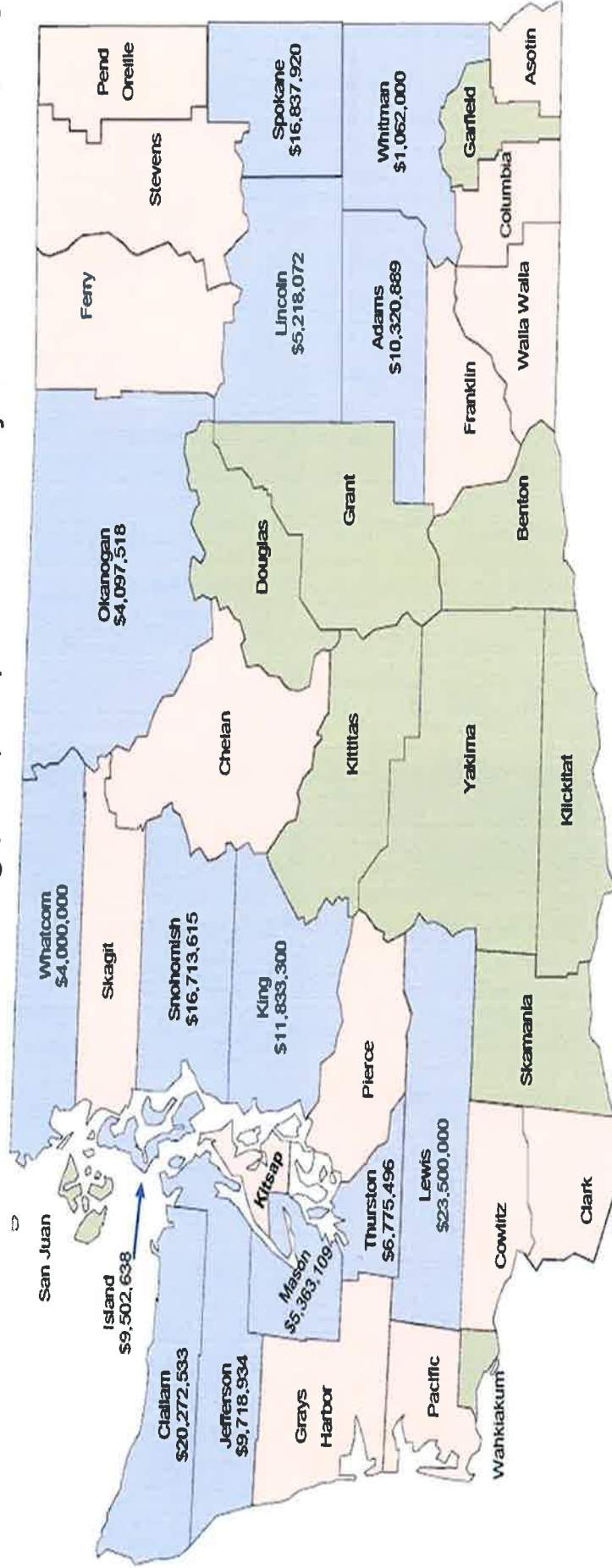
- Introduced in 1999 and implemented in 2001, the District's Broadband is based on an excess capacity model as laid out below by Resolution:
 - We have the authority to and are constructing a communications network consisting of fiber optics, electronics and associated technologies for the benefit of it electric and water systems;
 - We will utilize the system for a variety of purposes to efficiently and effectively manage our electric and water transmission and distribution facilities, loads, and resources;
 - There will be excess capacity for communications on the network until such time as the District fully utilizes the network capability;
 - We have the authority to provide access to the network to other parties at reasonable charges;
 - We have secured additional internet capacity at a lower cost; and
 - It is in the best interests of the District and the community it serves to enable other parties to enhance rural telecommunications through utilization of said excess capacity on the District's network.





Published January 2022

Washington State Broadband Office – Fall 2021 Acceleration Grants Investing \$145,216,024 in 13 Projects across 14 counties



Counties in which projects were submitted, but not funded.	Counties in which projects were funded: www.broadband.wa.gov	Counties from which no projects were submitted for Phase 2 funding consideration.
--	---	---

N CCPUD1 Grant Footprint



Grants Awarded to Date

- Awarded \$4,525,174 for fthh (Fiber to the Home) from Washington State Public Works under Washington State Dept. of Commerce announced December 2021. This is a federally funded grant via NTIA.
- Awarded \$20,272,533 for fthh from Washington State Broadband Office under Washington State Dept of Commerce. This is a federally funded grant.
- 4.5 million grant proposed passing 327 homes between Joyce and Elwha River. Construction advertised to begin Sept 2022.
- Details for the \$20 million have not been provided other than a general geometric map of the area from Elwha River to Lyre River. Construction advertised to begin Dec 2022.
- My understanding these grants were weighted towards fthh fiber as well as towards ports and counties.





Grant Applications as of June 2022

- Clallam PUD has applied for 4 state or federal grants:
 - Washington State Public Works
 - Washington State Broadband Office
 - NTIA USDA Rural Reconnect
 - ARPA funds for broadband via Clallam County
- Clallam PUD is currently working towards a middle mile application via NTIA/IIJA (Infra Inv & Jobs Act) with NOANET that is due end of September 2022. This build is for connecting from Elwha River/Lairds Corner to Forks. This grant is a 30% match from 5-100 million dollars.
- Preliminary estimated build costs \$11-13 million from 2020 calculations.



Current Broadband Project

- Lake Dawn Phase 1 and Phase 2:

- Phase 1 will be a 1Gbps microwave backhaul from a pole outside of the Port Angeles comm. hut, 2 points on Mt Pleasant Verizon tower and a new 60' pole at the SW corner of Lake Dawn.
- Phase 2 is after completion of Phase 1 and is fiber built around the west and north side of Lake Dawn. This would allow customers to meet at our pole line for direct cabling to their residence.
- Meeting between local ISP and Lake Dawn residents to occur Thursday, June 16th. Plan to determine funding and costs for services and expectations of service, etc.



Potential Fiber Projects



- Waiting to hear back from Jamestown and Elwha regarding their grants and if they will be awarded. (Elwha 86,000' Jamestown 49,000')
- Waiting for Clallam County's request for bid on their fiber project to Joyce. PUD has been working bi-weekly with county and BAT imparting knowledge when asked.
- Waiting to hear back on a project to build fiber up hooker road to a community south of Olson Rd. (approx. \$139,000 project 18000')



Frequently Asked Questions



- PUD internet bill from NOANET \$3463/mo. with capacity of 10Gbps and current usage of 3940Mbps.
- PUD supports 8 ISP's on net.
- PUD currently maintains approximately 120 fiber miles not including individual drop cables.
 - Lairds to Silverado 74,300'
 - Silverado to Sappho 155,000' 62 water crossings
 - Sappho to Forks 85,200' 6 river crossings
 - 2400 potential customers via ISP's

